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| | GAS | |
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

CONFIDENTIAL

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado February 24, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. Nav. Tract 2A, Well No. 1, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L, Sec. 17, T. 29N, R. 15W, NMPM, South Waterflow Gallup Pool

U.S. Letter

San Juan

County. Date Spudded 12-22-63 Well Completed: 2-16-64
Date Drilling Completed 12-30-63

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

1830 fml - 660 fml

(FOOTAGE)

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|-------|------|-----|
| 8 5/8 | 219 | 125 |
| 4 1/2 | 4290 | 135 |
| 2 3/8 | 4272 | - |

Elevation 5302' Total Depth 4302' PBD 4272'

Top Oil/Gas Pay 4213' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5 1/2" Hole - Confidential

Open Hole - Depth - Casing Shoe - Depth 4272' Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12 bbls. oil, 17 bbls water in 24 hrs, 0 min. Size open Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks 2-7-64

Oil Transporter Mc Wood Corporation

Gas Transporter None - Gas Vented

Remarks: 25000 gallons of oil; 18500 pounds of 20-40 sand and 1500 pounds of 10-20 sand

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 25 1964, 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Humble Oil & Refining Company FEB 25 1964
(Company or Operator) CON. COM.

By: COPY (ORIGINAL SIGNED) B. M. BRADLEY DIST. 3
(Signature)

Title District Production Superintendent

Send Communications regarding well to:
B. M. Bradley

Name Box 3022, Durango, Colorado
Address