

1. ☐ OIL ☐ GAS ☐ OTHER-	2. Name of Land Owner
3. Name of Lessee	4. Name of Lease and Term
5. Location of Well	6. Field and Pool, or Wildcat
7. Location of Well	8. Field and Pool, or Wildcat
9. Location of Well	10. Field and Pool, or Wildcat
11. Location of Well	12. County
13. Elevation (Show whether OF, RT, GR, etc.)	14. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Document
NOTICE OF INTENTION TO: ☐ SUBSEQUENT REPORT: ☒

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING

PLUG AND ABANDON

CHANGE PLANS

REMITIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOB	☐
OTHER	☐

Well History

RECEIVED
SEP 13 1965
OIL CON. COMM
DIST. 3

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1163.

The above well was spudded on 7-12-65 and drilled to a depth of 529'. 8 5/8" casing was set at 525' with 400 sacks cement containing 2% calcium chloride, 2 pounds Tuf Plug per sack. Cement circulated to surface. After waiting on cement tested casing with 850 psi. Test O.K. Reduced hole size to 7 7/8" and resumed drilling.

Well was drilled to a total depth of 6516'. A 2" casing, was set at that depth with stage collar 4517. Cemented first stage with 400 sacks cement containing 6% gel, 2 pounds Tuf Plug per sack followed by 100 sacks neat cement. Cemented second stage with 1100 sacks cement containing 6% gel and 2 pounds Tuf Plug per sack. Cement stimulated to surface. After waiting on cement tested casing with 3500 psi. Test O.K.

Perforated Main Dakota 3800-6332 with 2 shots per foot. Fracked these perforations with 37,200 gallons water containing 0.8% potassium chloride, 24 pounds J-100 per 1000 gallons and 40,000 pounds sand. Breakdown pressure 3200 psi. Average testing pressure 2600 psi. Average injection rate 53 BPM. Bridge plug set at 6280 and tested with 3500 psi. Test O.K. Perforated Graneros 6240-6252 with 4 shots per foot. Fracked these perforations with 14,500 gallons water treated as above and containing 12,700 pounds sand. Breakdown pressure 3000 psi. Average injection rate 41 BPM. Drilled out bridge plug and flowed well to clean up.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Beers TITLE Administrative Assistant DATE 9-7-65

Original Signed By

APPROVED BY A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

SEP 13 1965

CONDITIONS OF APPROVAL, IF ANY:

NO C 104 IN FILE
NO 1174 UNDER THE 104 IN FILE

Well No. 247 and well 248. The well in which the flow was
observed on 1-16-63. Flowed 517 gpm through 3/4" choke after 3 hours flow.
Open flow potential 7307 ACPPD. The casing pressure after 3 days 1902 psi.