

U.S. LAND OFFICE
SPECIAL NUMBER 1-6-2-100
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

The information herein furnished is a complete and correct record of the well and all work done thereon
as can be determined from all available records.

Given _____
The Information given herewith is a complete and correct record of the well and all work done thereon
as can be determined from all available records.

(The above statement is true to the best of my knowledge and belief.)

Operator or Owner

Field Engineer

State _____

Address _____

Company _____

The signature on this page is for the condition set forth at above page

Commenced drilling	Finished drilling
1904	1904

(Derech de la C)

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to
No. 7, from to
No. 8, from to
No. 9, from to
No. 10, from to

IMPORTANT WATER SAVING

of	mon 1.6%	of	mon 1.6%
of	mon 4.6%	of	mon 3.6%

CASING RECORD

Core No.	Core Weight per foot	Core Length in feet	Name	Amount	Kind	Notes	Kind anduffed from	From	To	Purpose
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.										

HISTORY OF OIL OR GAS WELL

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NUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Adaptors—Material	Size
Heaving plug—Material <td>Length</td>	Length
	Depth set

SHOOTING RECORD

Size	Steel used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	1 1/2	1 1/2	1			

TOOLS USED

feet	to feet	and from feet	to feet	from feet were used
feet	to feet	and from feet	to feet	from feet were used

25TAD

It was well on for 24 hours	California gasoline per 1,000 cu. ft. of gas
2% sediment	Gravity, °Bé.
2% water; and	barrel of fluid of which
The proportion for the first 24 hours was	10
Put to producing	10

EMPLOYEES

Driller				
Driller				

FOR INFORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION