

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ Depleted ☐ Reference 14-20-603-5036
OIL WELL ☒ GAS WELL ☐ OTHER 3162.3-4 (016)

2. NAME OF OPERATOR

3. Texas Eastern Developments, Inc.

4. ADDRESS OF OPERATOR

P. O. Box 2521 Houston, TX 77252-2521

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1811' FSL & 2470' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5233.23' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Data

Spud 8/25/77 TD 100' Hole Size 6 3/4" Casing 5 1/2" @ 96' cmt'd w/ 8.0 sx.

Casing Recovered: Size — Amount 0 ft.

Producing interval: 96'-100'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx

Remove rods, pump and tubing.

1st stage cement: Squeeze 2.0 cu ft, set plug 100' to surface w/ 12.0 cu ft.

Top cement at 0' GR. '

2nd stage cement: set plug —' to surface w/ — cu ft cement.

Dates

Notice of intent to plug approved: FEB. 2, 1987.

Well plugged: MARCH 12, 1987

Land Restoration: MARCH 30, 1987

Marker set: APRIL 3, 1987

Land seeded: —

Approved as to plugging of No. 100 Div.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. N. Hinds

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

APPROVED

DATE

APR 16 1987

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA