	,			
NO. OF COPIES RECEIVED	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104	
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-1	
FILE	₫ 1	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA AND CORPORATION PURCHAS	L GAS	
OIL	OF	BOTH LAMAR TRUCKING, INC.	AND INLAND CRUDE	
TRANSPORTER GAS	INC.	. THIS FURCHASE INCLUDED N	. M. S. C. ~. \	
OPERATOR		PERMIT # 670 WHICH HAS LEEN TRANSFERRED TO		
Operator Operator		INLAND CORPORATION. CLYDE C. Lamar, President		
Royal Developmen	t Co.	INLAND (CORPORATION	
	lbuquerque, New Mexico			
Reason(s) for filing (Check proper box)) Change in Transporter of:	Other (Please explain)		
itecompletion	Oil X Dry Go	ıs T		
Change in Ownership	Casinghead Gas Conder	<u> </u>		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	LFASE			
Lease Name		me, Including Formation	Kind of Lease	
Shiprock Navajo	6 Shi	prock Gallup	State, Federal or Feenav.	
Unit Letter J ; 1980	Feet From The S Lir	ne and 1815 Feet F	rom The	
Line of Section 17 , Tov	vnship 29N Range	18W , NMPM,	SJ County	
DESIGNATION OF TRANSPORT				
Name of Authorized Transporter of Oil			pproved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form i.		xieo,		
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give daaress to which a	pproved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
qive location of tanks.	th that from any other lease or pool,	give commingling order number:	<u> </u>	
· COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completic		Now well workever Beeper	i i i i i i i i i i i i i i i i i i i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	No. of Facility of	T 0/1/C-+ P***	Tuking Doubh	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CASING AND	D CEMENTING BECORD		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load epth or be for full 24 hours)	l oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
			RLLIVED	
GAS WELL			14010100	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gavity MARI President	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Charles COM.	
		<u> </u>	DIST. 3	
. CERTIFICATE OF COMPLIAN	CE		RVATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVEDMAR 18 1965	F C Arnold 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed Emery C. Article		
endigen is :		TITLE Supervisor Dist. #	3	
The state of the s	11/19	11	in compliance with RULE 1104.	
		If this is a request for a	allowable for a newly drilled or deepene	
(Sign	ature)	well, this form must be acco	mpanied by a tabulation of the deviatio	

Bus. Mgr.

2/28/65

(Title)

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.