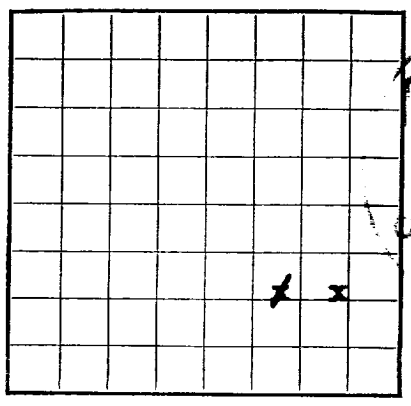
Form 9-330

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE NAVAJO
SERIAL NUMBER 14-20-603-5036
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company TEXAS LEVELOPMENT CO Address BOX 1299 ALBUQUERQUE N M
Lessor or Tract NAVAJO Field SHIPROCK State NEW MEXICO
Well No. SHIPROCK 17 I 8 Sec. 17 T. 29N R. 18W Meridian NMP County San Juan
Location 1980 ft. {N. / S.} of S Line and 1155 ft. {E. / W.} of E Line of 17 Elevation 5197 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. F. Thompson

Date 5-6-61 Title Prod Supt

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-25-61, 19 Finished drilling 4-26-61, 19

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 85' to 90' No. 4, from ____ to ____
No. 2, from ____ to ____ No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from none to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
5½	15½	8	J55	87'	TEX				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5½	85	5 sax	cemented to Surface		

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____
Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	FORMATION TOPS	0 - MAXI Mancos				
		55' GALLUP				

TOOLS USED

Rotary tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet
Cable tools were used from 0 feet to 105 TD feet, and from ____ feet to ____ feet

DATES

4-27-61, 19 Put to producing same, 19
The production for the first 24 hours was at rate of 6 barrels of fluid of which ____% was oil; ____% emulsion; ____% water; and ____% sediment. Gravity, °Bé. 100
If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas 51
Rock pressure, lbs. per sq. in. ____

EMPLOYEES

____, Driller C L RAY DRILLING CO GRANTS, Driller
____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

(OVER)

FORMATION RECORD—Continued

16—43094-5

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

LOG OF OIL OR GAS WELL

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