

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Allettee - Shell
Lease No 14-20-603-503

SUNDRY NOTICES AND REPORTS ON WELLS

THE OF INTENTION TO DOU!	CURCEOUTH DEPORT OF WALER SHUT-USS
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
OTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
IOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUPPLEMENTARY WELL HISTORY
IOTICE OF INTENTION TO PULL OR ALTER CASING	SUFF LEMENTALY II
NOTICE OF INTENTION TO ABANDON WELL	
(indicate above by check m	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
'ell No. 18 located 1980 ft.	from line and all ft. from E line of sec.
NY ALO. L7800. No.) (2011)	or Subdivision)
	- local in ft
he elevation of the derries that above se	a level is 5220 ft. OCT1 8 1961
n.c.	TAILS OF WORK
DE.	langthe of proposed casings; indicate hadding jobs, conty
DE State names of and expected depths to objective sands; she ing points, and	ow sizes, weights, and lengths of proposed casings; indicate and ding jobs, coment d all other important proposed work)
Drill 7" hele to 63', w/ reset 50' of Casing 8 63', & 8.0.C. at least 20 hrs. Drill out w/ 5-3/4" hele to Run 63' approx. of 2-3/8" (Expected Tops: 37' Eg 65' - 71' Oll products	TAILS OF WORK Now sizes, weights, and lengths of proposed casings; indicated hinding join, eigenst all drilling. Plant all drilling. CON. CON. CON
Drill 7" hele to 63', w/ reset 54" OD Casing © 63', & N. O.C. at least 24 hrs. Drill out w/ 4-3/4" hele to Run 63' approx. of 2-3/8" Expected Tops: 37' Eg 65' - 71' Gil product: I understand that this plan of work must receive appr	escent to surface, next canent v/ 2% cal. c 83' w air, & complete open hole. 3D Tubing, 2" X 1" hw? Insert pump, 3/8" Red roval in writing by the Geological Survey before operations may be commenced.
Drill 7" hele to 63', w/ reset 54" Of Casing © 63', & w. o.c. at least 24 hrs. Drill out w/ 4-3/4" hele to hum 63' approx. of 2-3/8" (Expected Tops: 37' Ag 45' - 71' Oll product: I understand that this plan of work must receive approx. Company — heyel Development	ement to surface, next canent v/ 2% cal. c 83' w air, & complete open hole. 30 Tubing, 2' X 1" hw? Insert pump, 3/8" Red roval in writing by the Geological Survey before operations may be commenced.
Drill 7" hele to 63', w/ reset 54" OD Casing © 63', & N. O.C. at least 24 hrs. Drill out w/ 4-3/4" hele to Run 63' approx. of 2-3/8" Expected Tops: 37' Eg 65' - 71' Gil product: I understand that this plan of work must receive appr	escent to surface, next canent v/ 2% cal. c 83' w air, & complete open hole. 3D Tubing, 2" X 1" hw? Insert pump, 3/8" Red roval in writing by the Geological Survey before operations may be commenced.
Drill 7" hele to 63', w/ reset 54" Of Casing © 63', & w. o.c. at least 2" hrs. Drill out w/ 1-3/4" hele to 63', w/ reset of 2-3/8" (2-3/8" (2-3/8") Expected Tops: 37' Es 65' - 71' Gil product: I understand that this plan of work must receive approach to a company may a power to product to a company may a power to be a company may a power to product to a company may a company may a company may a company may be a company	ement to surface, next carent v/ 2% cal. c 83° w/ air, & complete open hole. 30 Tubing, 2° X 1" hw? Insert pump, 3/8" Red roval in writing by the Geological Survey before operations may be commenced.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

U.S.G.S. LAND CFFICE			— — —	LOCATI			_				i
TRANSPORTER GAS			SEE INST	RUCTIONS	FOR COM	PLETING	THIS	FORM ON	THE REVE	RSE SI	DE
PRORATION OFFICE					** : *			1.			
OPERATOR								 -			
			····		SECTIO Lease	N A					Well No.
Operator	Darro	larmont	t Co			ok-No	vo 1	0-14-20	U-603-F	6036	J-7
Unit Letter	Section	lopment	Township		Rang		· v a j	County	ر در در د	<u>, U) U </u>	
J	1 .	17	1 -	29 N		18 W		,	San J	Tuan	
Actual Footage L			<u> </u>	- / - 1							
2145		om the	East	line and	1980)	feet	from the	South	1 li	ine
Ground Level Ele		roducing Fo			Pool		1.5	:			ated Acreage:
5210		_	er Gallı	1 0		Shir	ock	-Gallu	i.	40	Joint Acres
				-	l					 	
1. Is the Operato	or the onl	ly owner in	the dedicated	acreage ou	tlined on	the plat b	elow?	YES X	_ NO	("0:	wner" means the person
											for himself and
another. (65.		and the second second					_				
2. If the answer	to questi	ion one is '	'no," have th	e interests	of all the	owners be	en co	nsolidated	by communi	tization	agreement or other-
wise? YES										 .	
3. If the answer							e inte	rests below:	:		
Owner		·· · · · · · · · · · · · · · · · ·				Land De		,			WE FO
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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.