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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

| | | | | | | | |
|---|----------------------|------------------------|-------------------------|---|---------------------------|----------------------|--|
| Company or Operator Royal Development Company | | | | Lease 14-20-603-5096 | | Well No. 7 | |
| Unit Letter I | Section 17 | Township 29N | Range 18W | | County San Juan | | |
| Pool Shiprock Gallup | | | | Kind of Lease (State, Fed, Fee) Navajo | | | |
| If well produces oil or condensate give location of tanks | | | Unit Letter I | Section 17 | Township 29N | Range 18W | |
| Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Industrial Oil, Inc. | | | | Address (give address to which approved copy of this form is to be sent) P.O. Box 15902, Salt Lake City, Utah | | | |
| Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | | | | | | | |
| Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> | | | Date Connected | Address (give address to which approved copy of this form is to be sent) | | | |

If gas is not being sold, give reasons and also explain its present disposition:

TSTM

REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate... ☐

Remarks



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27 day of February, 19 62.

OIL CONSERVATION COMMISSION

Approved by

Original Signed Emery C. Arnold

Title

Supervisor Dist. # 3

Date

MAR 8 1962

By

H.E. Stillander

Title

Business Manager

Company

Royal Development Company

Address

Box 1299, Albuquerque, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico February 27, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Royal Development Company, Well No. 7, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
I, Unit Letter, Sec. 17, T. 29N, R. 18W, NMPM, Shiprock Gallup Pool

San Juan

County. Date Spudded 10-20-61 Date Drilling Completed 11-13-61

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 5210' G.L. Total Depth 85' PBTD

Top Oil/Gas Pay 65' to 71' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations None

Open Hole 65' to 71' Depth Casing Shoe 63' Depth Tubing 67'

OIL WELL TEST -

Natural Prod. Test: 1 bbls. oil, 200 bbls water in 24 hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Completed Material

Casing Press. Tubing Press. Date first new oil run to tanks

Oil Transporter Industrial Oil, Inc., Salt Lake City, Utah

Gas Transporter

(FOOTAGE)
Tubing, Casing and Cementing Record
Size Feet Sax

| | | |
|--------|-----|------|
| 5 1/2" | 62' | 6 |
| 2" | 67' | None |
| | | |
| | | |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 8 1962, 19 Royal Development Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold Title Business Manager

Title Supervisor Dist. # 3 Send Communications regarding well to:

Name Above Address

