## MUMBER OF COP. S RECEIVED CISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE



New Well X Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	ic it ici		ALBUQUERQUE N M 5 6 61
			(Place) (Date)
WE ARE I	HEREBY R	EQUEST!	NG AN ALLOWABLE FOR A WELL KNOWN AS:
roj	ral DEVE	LOPMEN	T CO SHIPROCK 16, Well No. L-8, in NW 1/4 SW 1/4,
(Co	mpany or Op	erator)	(Lease)
J Umr Le	Sec.	<b>T</b> 0	T 29N R 18W NMPM, Shiprock Gal lup Pool
	San Ju	an	County. Date Spudded 3 30 61 Date Drilling Completed 4 1 61
			Elevation 5185 Total Depth 136 PBTD
Plea	se indicate l	ocation:	Elevation 5185 Total Depth 136 PBTD  Top Oil/Gas Pay Name of Prod. Form. Gal lup
D	C B	A	PRODUCING INTERVAL - 111-113; 118-120; 121-122'.
			FREDOCTIO THEATAE
E	F G	H	Perforations Depth Depth Depth
		"	Open Hole 109-136' Depth Casing Shoe 109 Depth Tubing 113 GL
			OIL WELL TEST - at rate of
L	K J	I	Natural Prod. Test: 5 bbls.oil, 0 bbls water in 24 hrs, min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke
-	"   "		load oil used): none bbls.oil, bbls water in hrs, min. Size
			GAS WELL TEST -
	/ <del></del>		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
tubing .Ca	(FOOTAGE)	enting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
-17	1.00	1	Choke Size Method of Testing:
5₺	109	6	
			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
	<del>                                     </del>		
		1	Casing Press. O Date first new oil run to tanks 4 2 61
-		<u> </u>	Oil Transporter M & H TRUCKING CO
		_	Gas Transporter KLULIV()
<b>—</b>			
Remarks:			JOTHT WELL ON L. HATT HORTY ACRES.
			VOIL COIs. C
			DIST.
I here	by certify the	hat the inf	formation given above is true and complete to the best of my knowledge.  ROYAL DEVELOPMENT CO
Approved		5 6 6	1 MAY 8 196119 ROYAL DEVELOPMENT CO (Company or Operator)
	•		Et Harres
C	IL CONSE	RVATION	N COMMISSION By: (Signature)
_	1 61 -		ery C. Arnold Title C F STRINGER FROD SUPT
By:Or	iginal 31g	neu cin	ery C. Arnold  Title C F STRINGER FROD SUPT  Send Communications regarding well to:
Title .Sup	ervisor Dist.	# 3	Name SAME BOX 1299 ALBUQUERQUE NM
			Address

STATE	OF NEW M	EMICA	
OIL CONS.			
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	District	JFFICE	
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TRANSPORTER	OIL BAS		· · · · · · · · · · · · · · · · · · ·
PRORATION OFFICE	<u> </u>	ergenna 🛴	
OPERATOR		Angera and	