Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on re- GEOLOGICAL SURVEY				Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5036	
					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)					Navajo	
1. OIL GA					7. UNIT AGREEMENT N	AME
WE'LL WELL OTHER					SHIPROCK	
2. NAME OF OPERAT					8. FARM OR LEASE NA	ME
SHIPROCK OIL & GAS CORPORATION 3. ADDRESS OF OPERATOR					9. WELL NO.	
			- 0740	1		
P.O. BOX 1367. Farmington. New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface 1980' fr. South line & 165' fr. West line					Shiprock Gallup 11. sec., T., R., M., OR BLK. AND SUBVEY OR AREA	
					16-17, 29N , 18W	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)					12. COUNTY OR PARIS	H 13. STATE
9/22/77 Dated 5185' GR				SAN JUAN	NEW WEXICO	
16.	Check A	Appropriate Box To Ind	licate Natur	e of Notice, Report, or C	Other Data	
	NOTICE OF INT	ENTION TO:		PORREUR	JENT REPORT OF:	
TEST WATER SI	aur-off	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREA	.T	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACID	(ZE	ABANDON*	_	SHOOTING OR ACIDIZING	ABANDONMI	ENT*
REPAIR WELL		CHANGE PLANS	_	(Other) DEEPEN Percent regults	of multiple complette	
(Other)		<u></u>		Completion or Recomp	of multiple completion letion Report and Log f	orm.)
17. DESCRIBE PROPOS proposed wor nent to this w	k. If well is direc	PERATIONS (Clearly state all stionally drilled, give subsurf	l pertinent det face locations	ails, and give pertinent dates, and measured and true vertice	including estimated da al depths for all marke	te of starting any rs and zones perti-
Went in	and cleaned	d out, put 24 bbl	ls diesel	down into the wel	l with no pre	ssure
It did	not hole , 1	the producing san	nd and pe	erferations were no	ot plugged - d	id not deeper
TD is s	till 109 f	eet. Production	continue	d.		
					CO May	****
					Cot of	377
					Ton T	$C_{O_{IM}}$

RECEIVED

OCT 5 1977

TITLE

SIGNED

(This space for Federal or State office use)