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DISTRIBUTION			
SANTA FE			
FILE			-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	$\perp L$	
	GAS		
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

DISTRIBUTION SANTA FE	, -	NEW MEXICO OF	L CONSERVAT		ON	Supersedes Old C-104 and C-110	
FILE	, , 	NEGO-	AND	•		Effective 1-1-65	
		UTHORIZATION TO 1		OIL AND NA	TURAL GAS	5	
J.S.G.S.	- 	UTHORIZATION TO	IKANSI OKT	012 7415 141			
LAND OFFICE	-+						
TRANSPORTER OIL							
GAS	. -						
OPERATOR							
PRORATION OFFICE							
SHIPROCK COR	PORATION						
SHIPROCK COR							
Address	MINCTON 1	JEW MEYICO 87401					
		NEW MEXICO 87401		Other (Please ex	(nlain)		
Reason(s) for filing (Check pro	per box)			Office (1 sease ex	, p ,		
New Well	CI	hange in Transporter of:	r	ı			
Recompletion	0:	ii 🔼 Di	ry Gas	ı			
Change in Ownership	C	asinghead Gas C	ondensate	<u> </u>			
							
f change of ownership give	name						
nd address of previous own	er						
	AND TEACL	г				· ·	
ESCRIPTION OF WELL	AND LEASI	Vell No. Pool Name, Includ	ing Formation		ind of Lease	NAVAJO Lease No.	
STIRT	7	8 SHIPROCK		S	tate, Federal c	or Fee 14-20-603-5036	
		• • • • • • • • • • • • • • • • • • • •			.		
Location	1980	S	Line and	165	Feet From Th	e	
Unit Letter	1500	Feet From The	Line and				
• /		29N Range	• 18W	, NMPM,	San .	Juan County	
Line of Section 16	Township	ZJN Hunge	; 10W				
		AND STARTINA	T CAS				
DESIGNATION OF TRA	SPORTER C	or Condensate	Address	(Give address to	which approve	d copy of this form is to be sent)	
Name of Authorized Transpor	ter of Oll A	of Condensate	1				
PLATEAU, INI	C			(Give address to	which approve	ed copy of this form is to be sent)	
Name of Authorized Transpor	ter of Casinghea	d Gas or Dry Gas	Address	(Stre address to		• •	
					When		
	Unit	Sec. Twp. Ro	je. Is gas a	ctually connected	(5 witer	1	
If well produces oil or liquidagive location of tanks.	³, L	16 29N	18W N	10			
give recursion of terms		-then leade on	pool give com	mingling order	number:		
If this production is commi	ngled with that	trom any other lease of	poor, give com			Dur Boat	
COMPLETION DATA		Oil Well Gas V	Well New Wel	ll Workover	Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of C	ompletion - ((X)	į	!			
	1000	Compl. Ready to Prod.	Total De	epth		P.B.T.D.	
Date Spudded	Date	Compr. 1.cda, 10 to 1					
		e of Producing Formation	Top Oil	/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, G	R, etc.) Nam	a of Producing Formation		,			
						Depth Casing Shoe	
Perforations							
				VITING BECOR	<u> </u>		
		TUBING, CASING		NIING RECOR		SACKS CEMENT	
HOLE SIZE		CASING & TUBING SIZ	<u>:E</u>	DEPTH SE	. 1		
						 	
						<u> </u>	
		TTOWARTE /Test mi	ust he after recor	very of total volu	me of load oil	and must be equal to or exceed top all	
TEST DATA AND REQ	UEST FOR A	able for	r this depth or be	jor juli 24 nours	,		
OIL WELL		e of Test	Produc	ing Method (Flow	, pump, gas li	ft. etc.)	
Date First New Oil Run To	. unks	•				The state of the s	
			Casing	Pressure		Choke Size	
Length of Test	Tul	oing Pressure	• • • • • • • • • • • • • • • • • • •	, -		1070	
			Water-	Bbls.		GO - MCE NO 30 1910	
Actual Prod. During Test	Oil	-Bbls.	110.0.	22.4.		MIRIN -	
						DIL COR. COM.	
		_ —				DIST. 3	
GAS WELL						Gravity of Sendensate	
Actual Prod. Test-MCF/D	Le	ngth of Test	Bbls.	Condensate/MMC	·F		
Actual 11000	i					Choke Size	
Testing Method (pitot, bac	k pr.) Tu	bing Pressure (Shut-in)	Casino	g Pressure (Shut	;-in)	Choke Size	
Testing Method (pitot, ouc		•					
				OIL	CONSERV	ATION COMMISSION	
I. CERTIFICATE OF CO	MPLIANCE		II	J.2		MAR 30	
			API	PROVED			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			n given	by Emery C. Arnold			
Commission have been above is true and comp	complied with	and that the information at of my knowledge and	belief. BY.	BY Original Signed by Emery C. Arnold			
above is true and comp	iete to the be	er or my manage and	}			SUPERVISOR DIST, XX	
			TIT	LE			
	0			This form is t	to be filed in	compliance with RULE 1104.	
Fran Cyrus (Signature)			II	If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.			
			we!				
	/ (Signatur	E)	tes				
	BKPR.			All sections	of this form u	nust be filled out completely for al	
	(Title)			le on new and s			
	3/26/70		— II	II AP NUMB	MET. OF LEGILLY)((Q1) Q1	
A	(Date)		We.		G 104 m	ist be filed for each pool in mult	

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

A transfer of the American Company

 $(\mathcal{A}_{i} \circ e \circ \hat{\chi}_{i})_{i \in \mathcal{A}_{i}} = (e \circ e \circ \hat{\chi}_{i})_{i$