NO. OF COPIES RECEIVED	<u>/</u>		
DISTRIBUTION SANTA FE /	i e	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE /	AND AUTHORIZATION TO THE AND NATURAL GAS OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE,		
LAND OFFICE			
TRANSPORTER GAS	= INC. 1915 P	ORCHADE INCLUDED N. M. C. C.	•
OPERATOR /	PERMIT # 67	70 WHICH HAS LEEN TRANSFERD	ED TO
I. PRORATION OFFICE	INLAND CO	CLYDE C. Lamar, F	PRECIDENT
Royal Development	Co.	INLAND CORPORATI	ION
Address	buque que, New Mexico		
Reason(s) for filing (Check proper box	() Change in Transporter of:	Other (Please explain)	
isecompletion	Cil Transporter of Dry Go	an E	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND		ime, Including Formation	Kind of Lease
Shiprock Navaje		iprock Gallup	State, Federal or Fee Nav
Unit Letter K ; 247 !	5 Feet From The W Lir	ne and 2145 Feet From	The \$
Line of Section 17 , To	wnship 29N Range	18W , NMPM,	SJ County
		A.C.	
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi.		Address (Give address to which appro	oved copy of this form is to be sent)
LeMar Trucking Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Farnington, Address (Give address to which appro	New Mexico oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen
If this production is commingled will. COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	$\operatorname{on} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Performs			bepin outing the
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		l and must be equal to or exceed top allow-
OIL WELL Date f'irst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke 12
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GAS-BLULIVED
			MAR 1 8 1965
GAS WELL	Longth of Tool	Dillo Condensate Co. Con	OIL CON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gracity of DIST. 3
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION MAR 1 8 1965	
Commission have been complied	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	BY Original Signed En	nery C. Arnold

This form is to be filed in compliance with RULE 1104.

TITLE Supervisor Dist. # 3

(Signature)

(Title)

(Date)

Bus. Mgr.

2/28/65

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.