

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>WATER INJECTION</u>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>RE-ENTER</u>
2. NAME OF OPERATOR <u>SHIPROCK OIL & GAS CORPORATION</u>						5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-603-5036</u>	
3. ADDRESS OF OPERATOR <u>P.O. BOX 1367, Farmington, New Mexico 87401</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>NAVAJO</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>2475 from West line and 2145 from South line</u> At top prod. interval reported below At total depth <u>94"</u>						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED <u>7/28/77</u>	
15. DATE SPUNDED <u>8/3/77</u>		16. DATE T.D. REACHED <u>8/3/77</u>		17. DATE COMPL. (Ready to prod.) <u>8/3/77</u>		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>5157</u>	
19. ELEV. CASINGHEAD <u>5160</u>		20. TOTAL DEPTH, MD & TVD <u>94</u>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <u>Pulling Unit</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Producing Only Water</u>		25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)					
CASING SIZE <u>5 1/2</u>		WEIGHT, LB./FT. <u>14#</u>		DEPTH SET (MD) <u>75</u>		HOLE SIZE <u>7 7/8</u>	
CEMENTING RECORD <u>None</u>		AMOUNT PULLED					
29. LINER RECORD		30. TUBING RECORD					
SIZE <u>2 3/8</u>		TOP (MD) <u>94</u>		BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)					
31. PERFORATION RECORD (Interval, size and number) <u>Put well on 72 Hour test and produced only water therefore am converting to water injection well</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
<u>none</u>		<u>AUG 17 1977</u>					
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DATE FIRST PRODUCTION <u>8/3/77</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping</u>					
DATE OF TEST <u>8/3/77</u>		HOURS TESTED <u>72</u>		CHOKE SIZE		PROD'N. FOR TEST PERIOD <u>0</u>	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE <u>0</u>		OIL—BBL. <u>0</u>	
GAS—MCF.		WATER—BBL.		GAS—MCF.		OIL GRAVITY-API (CORR.)	
30BBL		24 BBL		30BBL		0	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Pat Johnson</u>		TITLE <u>Asst</u>		DATE <u>8-15-77</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)