

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SHIPROCK K

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

SHIPROCK GALLUP

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

17, 29N, 18W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other WATER INJECTION

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. LESVR. Other RE-ENTER

2. NAME OF OPERATOR

SHIPROCK OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 1367, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
2475 from West line and 2145 from South line
At top prod. interval reported below

At total depth

94"

14. PERMIT NO.

DATE ISSUED

7/28/77

15. DATE SPUN

8/3/77

16. DATE T.D. REACHED

8/3/77

17. DATE COMPL. (Ready to prod.)

8/3/77

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5157

19. ELEV. CASINGHEAD

5160

20. TOTAL DEPTH, MD & TVD

94

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Producing Only Water

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	14#	75	7 7/8	None	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	94	

31. PERFORATION RECORD (Interval, size and number)

Put well on 72 Hour test and produced only water therefore am converting to water injection well

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

AUG 17 1977

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/3/77	Pumping	Water injection					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/3/77	72			0	0	30BBL	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			0		24 BBL		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carl Johnson

TITLE

Asst

DATE

8-15-77

