

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
Indian Allotted
#14-20-603-5036
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. Depleted Reference 14-20-603-5036
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR 3162.3-4 (016)

3. ADDRESS OF OPERATOR Texas Eastern Developments, Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2140' FSL & 2470' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5232.15' GR.

Navajo
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

46 Shiprock ~~AK~~
10. FIELD AND POOL, OR WILDCAT

Shiprock-Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T29N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Data

Spud 5/5/61 TD 93' Hole Size 6 3/4" Casing 5 1/2" @ 73' cmt'd w/ 5.0 sx.

Casing Recovered: Size — Amount 0 ft.

Producing interval: 75' - 81'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx

Remove rods, pump and tubing.

1st stage cement: Squeeze 14.7 cu ft, set plug 81' to surface w/ 2.1 cu ft.

Top cement at 65'.

2nd stage cement: set plug 65' to surface w/ 8.5 cu ft cement.

Dates

Notice of intent to plug approved: JAN. 27, 1987

Well plugged: MARCH 13, 1987

Land Restoration: MARCH 31, 1987

Marker set: APRIL 3, 1987

Land seeded:

APR 24 1987
OIL CON. DIV.
Approved as to plugging of well and
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. N. Hinds

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

40000

*See Instructions on Reverse Side

APPROVED

DATE

APR 16 1987

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA