

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0.1  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ Depleted ☐ Reference 14-20-603-5036  
OIL WELL ☒ GAS WELL ☐ OTHER 3162.3-4 (016)

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR  
Texas Eastern Developments, Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

RECEIVED

APR 10 1987

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

2226' FSL & 436' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5176.20' GR

5. INDIAN ALLOTTEE  
#14-20-603-5036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

# 13 Shiprock 16 L

10. FIELD AND POOL OR WILDCAT

Shiprock-Gallup

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec. 16, T29N, R18W

12. COUNTY OR PARISH 13. STATE  
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Data

Spud TD 114' Hole Size  $\frac{9}{16}$ " Casing  $4\frac{1}{2}$ " @ 114' cmt'd w/ 9.0 sx.

Casing Recovered: Size — Amount 0 ft.

Producing interval: 102' - 114'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx.

Remove rods, pump and tubing.

1st stage cement: Squeeze 18 cu ft, set plug 114' to surface w/ 18 cu ft.

Top cement at 100'.

2nd stage cement: set plug 100' to surface w/ 11.2 cu ft cement.

Dates

Notice of intent to plug approved: JAN. 30, 1987.

Well plugged: MARCH 13, 1987

Land Restored: MARCH 26, 1987

Marker set: MARCH 30, 1987

Land seeded:

Approved as to plugging of the well.  
Liability under bond is retained.  
surface restoration is completed.

RECEIVED  
APR 20 1987  
OIL CON. DIV

18. I hereby certify that the foregoing is true and correct

SIGNED

H. N. Hinds

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

DATE

APR 15 1987

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOC