NO. OF COPIES RECEIVED	4				
DISTRIBUTION SANTA FE	,		CONSERVATION COMMISSION	Form C-104	
FILE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	ALITHO	RIZATION TO TR	AND ANSPORT OIL AND NATURA	• • • · · · · · · · · · · · · · · · · ·	
LAND OFFICE		INLAND CORP	ORATION PURCHASED ALL TO		
TRANSPORTER OIL		OI DOTTI LOW	AR IRUCKING INC AND INC.		
OPERATOR GAS					
PRORATION OFFICE		PERMIT ## 6/U	WHICH HAS SEEN TRANSFERD	ED TO	
Operator	! !	INLAND CORPO	DRAHON.		
Royal Developme			CLYDE C. Lamar, F	President On	
P.O. Box 1299,		New Mexico			
Reason(s) for filing (Check proj	•	Transporter of:	Other (Please explain)		
Recompletion	Oil	Dry G	as [
Char, je ir. Ownership	Casinghed		ensate		
If change of ownership give n and address of previous owner					
DESCRIPTION OF WELL	AND LEASE	Well No. Pool N	ame, Including Formation	Kind of Lease	
Shiprock Navajo	1			State, Federal or Fee	
Location	2310	H E	rock Gallup 2310	g Navajo	
'Init Letter;			ne αnd XXXX Feet F	_	
Line of Section 17	, Township 29N	Range	8w , NMPM,	S.J. County	
DESIGNATION OF TRANS	POPTED OF OU	AND NATURAL C	A C		
Name of Authorized Transporter		ondensate		approved copy of this form is to be sent)	
LeMar Trucking	•		Farmington, New Me		
Name of Authorized Transporter	of Casinghead Gas	or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec.	1 1	Is gas actually connected?	When	
give location of tanks.	J 17	29N 18W	No.	1	
If this production is comming. COMPLETION DATA	led with that from any	y other lease or pool,	give commingling order number:		
		il Well Gas Well	New Well Workover Deepe	n Plug Back Same Restv. Diff. Restv	
Designate Type of Com	pletion = (X)	!			
Date Spudded	Date Compl. R	eady to Prod.	Total Depth	P.B.T.D.	
[rool	Name of Produ	cing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
	Т	UBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING	& TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND DEGLE	ST FOR ALLOWAL	PIE (Test must be	for an analysis of total solutions of low	d oil and must be equal to or exceed top allow	
OIL WELL	SI FUR ALLOWA		ifter recovery of total volume of load epth or be for full 24 hours)	a oil and must be equal to or exceed top allou	
Date First New Oil Run To Tan	ks Date of Test		Producing Method (Flow, pump, g	as lift, etc.)	
Length of Test	Tubing Pressu	ге	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Ggs ACEPENA	
	J 5515.			\Q\I\I\V\CD	
1		7 2. 2. 29 12 7 2 2 2		1 Thomas	
GAS WELL				MAR 1 8 1965	
Actual Prod. Test-MCF/D	Length of Test	t .	Bbls. Condensate/MMCF	Girvity of Condensate CC	
				GIL WIT	
Testing Method (pitot, back pr.)	Tubing Pressur	re	Casing Pressure	Choke Size DIST.	
CERTIFICATE OF COMP	LIANCE		11	RVATION COMMISSION	
			MAR 1 8 196	55	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			a Land Fanery C. Arnold		

Bus. Mgr.

2/28/65

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.