NO. OF COPIES REC	5		
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SANTA FE	1		
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LAND OFFICE	1		
TRANSPORTER	OIL	1	
	GAS		
OPERATOR	3		
PRORATION OF			
Operator			

SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	V	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Cperator	& Corporation						<u> </u>	
Address	74 Oklahoma Ci	kv. Oki				<u>,</u>	-	
Reason(s) for filing (Check prope				Other (P	lease explain)			
. New Well	Change in Trai	nsporter of:						
Chan ye in Ownership	Oil Casinghead Go	ıs 📗	Dry Go Conder	=				
If change of ownership give na and address of previous owner	^{ne} Roy M Eidal d	ba Roys	1 Det	relepment Co	Box 2087 A	lbuquerque N M	-	
II. DESCRIPTION OF WELL A								
Lease Name		Well No.		me, Including Format	ilon	Kind of Lease		
Shipro Location	CK J	2	anri	rock Gallup		State, Federal or Fe	e Navajo	
Unit Letter 3;	2310 Feet From The	e	Lin	e and2310	Feet From	m The		
Line of Section 17	, Township 29N	, Ra	nge	18W , N	impm, Sen	Juan	County	
					<u> </u>			
III. DESIGNATION OF TRANSP Name of Authorized Transporter of			AL GA	Address (Give addr		roved copy of this form	s to be sent)	
Inland Co	f Casinghead Gas	or Dry Gas		Farmingto		roved copy of this form	is to be sent!	
	none	o. 5.7 das	لسا	/ / / / / / / / / / / / / / / / / / /	ess to which app	roved copy of this form	s to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 29N	Rge. 18¥	Is gas actually con	nected? V	When		
If this production is commingle	- 1 - 1 - 1 - 1	<u> </u>		1	order number:			
IV. COMPLETION DATA	Oil We		Well	New Well Worko		Plug Back Same F	Res'v. Diff. Res'v	
Designate Type of Comp		1			! ! 	! ! !	 	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth		P.B.T.D.		
Pool	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	Tubing Depth	
Perforations						Depth Casing Shoe		
	TUDU	- CACIA	IC 4 NE	CENENTING DE				
HOLE SIZE				D CEMENTING RECORD DEPTH SET		SACKS CEMENT		
V. TECH DATE AND DECYLEGE	TOP ALLOWANTS							
V. TEST DATA AND REQUES' OIL WELL			ust be aj rthis de	pth or be for full 24 I	hours)	il and must be equal to d	r exceed top allow	
Date First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas	lift, etc.)	1/21/	
Length of Test	Tubing Pressure	· · · · · · · · · · · · · · · · · · ·		Casing Pressure		Choke See	Arn /	
Actual Prod. During Test	rod. During Test Oil-Bbls.			Water-Bbls.		Gas-MCFAUG 2 2 1966		
						AUG 2	N. COM.	
GAS WELL							;T. 3	
Actual Prod. Test-MCF/D	Length of Test			Bbls. Condensate/N		Gravity of Condenso	ite	
resting Method (pitot, back pr.)	Tubing Pressure			Casing Pressure		Choke Size		
			··,	Odding 1 ressure		Choke Size		
VI. CERTIFICATE OF COMPLI	ANCE			01		ATION COMMISSI	ON	
I hereby certify that the rules a	and regulations of the C	il Conser	vation	APPROVED_			. , 19	
Commission have been complication above is true and complete to	ed with and that the in	nformation	given	BY Origin	nal Signed	by Emery C. F	unold	
1.				TITLE	SUPE	RVISOR DIST. #3		
200 /10.	The Vic.			This form is to be filed in compliance with RULE 1104.				
1/CLXX	Signature)			If this is a	request for allo	owable for a newly dri	lled or deepened	
,	President			tests taken on t	the well in acco	ordance with RULE 1	11.	
9 1 66	(Title)			able on new and	d recompleted v		-	
À T 20	(Date)					I, and VI only for ch orter, or other such cha		

Separate Forms C-104 must be filed for each pool in multiply completed wells.