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LAND OFFICE	_	l	
TRANSPORTER	OIL	$\sqcup L$	
	GAS		
OPERATOR			
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	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	PRORATION OFFICE						
*	Operator						
	SHIPROCK CORPORATION Address	DN					
	BOX 211, FARMINGTO	N, NEW MEXICO 87401	1011 (01				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please	e expluin)			
- 1	New Well Recompletion	Oil XX Dry Gas					
1	Change in Ownership	Casinghead Gas Condens	ate				
1	f change of ownership give name						
E	and address of previous owner						
II.]	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For SHIPROCK		Kind of Lease State, Federal or I	NAVAJO Lease No. 14-20-603+5036		
	Location J 2310	Feet From TheLine	and 2310	Feet From The _	E		
	Unit Letter;				County		
	Line of Section 17 Town	ship 29N Range	, NMPI	M. San Ju	an		
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	in which appropried	copy of this form is to be sent)		
	Name of Authorized Transporter of Oil	or Condensate	11201002 (NEW MEXICO			
	PLATEAU, INC. Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address	to which approved o	copy of this form is to be sent)		
	Name of Authorizon Transport			ted? When			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	eted?			
	give location of tanks. If this production is commingled with	J 17 29N 18W		er number:			
	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover		iug Back Same Restv. Diff. Restv.		
	Designate Type of Completion	Oz	New Well				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.		
			Top Oil/Gas Pay	T	ubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/ 010 1 -7				
	Perforations			D	epth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT		
	NOCE SIZE						
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	epth or be for full 24 no	ura j	must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (F	low, pump, gas lift,	(c.)		
			Casing Pressure		Choke Size		
	Length of Test	Tubing Pressure	Cushing 1 1000m				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		3as MCF () 7 15/0		
			<u> </u>		COM.		
	CAS WELL						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M	MCF	Gravity of Condensate		
		Tubing Pressure (shut-in)	Casing Pressure (S)	ut-in)	Choke Size		
	Testing Method (pitot, back pr.)	I depted Processing Course any					
v	VI. CERTIFICATE OF COMPLIANCE OIL CONSERVA						
ABB		APPROVED_	APPROVED				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		. []	By Original Signed by Emery C. Arnold			
Commission have been complied with and that the information group above is true and complete to the best of my knowledge and belief.			!1	SUPERVISOR DIST. #5			
	1	TITLE					
	This form is to be filed in compliance with RULE 1100. If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the						
	(Signature)			ance with RULE 111.			
	Bkpr.	- All section	All sections of this form must be filled out completely for allow-				
		able on new and recompleted were.					
3/26/70 (Date)			Fill out only Sections 1, 11, 111, and well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				