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NO. OF COPIES RECEIVED	NEW MEXICO O	U. CONSERVATION COMMISSION		
SANTA FE /		IL CONSERVATION COMMISSION  ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
FILE U.S.G.S.	AUTHORIZATION TO	AND	Effective 1-1-65	
LAND OFFICE	INLAN	TRANSPORT OIL AND NATURA I <b>D CORPORATION PURCHASED ALI</b>	THE ASSETS	
TRANSPORTER GAS	OF BC	OTH LOMAR TRUCKING, INC. AND I THIS PURCHASE INCLUDED N. M. S	HLAND CRUDE,	
OPERATOR /	PERMIT	# 670 WHICH HAS BEEN TRANS	FERRED TO	
I. PRORATION OFFICE	INLAN	CIYDE C. Land	LO POPOLOTIVE	
Royal Development	Co.	CLYDE C. Lama Inland Corpo		
A-idress P.O. Box 1299, A1	buquerque, New Mexic			
Reason(s) for filing (Check proper box		Other (Please explain)		
Hew Well	Change in Transporter of:			
Recompletion Thange in Cwnership		ry Gas		
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND Lease liame	Well No. Poo	ol Name, Including Formation	Kind of Lease	
Shiprock Navajo	1 Sh	iprock Gallup	State, Federal or Fee Nav	
Location		_Line and Feet Fr	The The	
Unit Letter 1 ; 23	Feet From TheS		om The	
Line of Section 17 , To	wnship 29N Range	18W , NMPM,	S.J. County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	. GAS		
Name of Authorized Transporter of Oi	l 🚹 or Condensαte 🔲		opproved copy of this form is to be sent)	
Name of Authorized Transporter of Ca	singhead Gas cr Dry Gas	Farmington, Ne Address (Give address to which approximately address to which address to which approximately address to which approximately address to the ad	w Mexico oproved copy of this form is to be sent)	
	The state of the s	T	When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	Is gas actually connected?	, when	
		ool, give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas We		Plug Back   Same Res'v. Diff. Res'	
Designate Type of Completi	on – (X)	1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
I col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
E. A. A.			Depth Casina Shoe	
Perforations			popul outing the	
		AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must	be after recovery of total volume of load	oil and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	able for th	Producing Method (Flow, pump, go	is lift, etc.)	
TARRET NEW OIL HUIL TO TAILES	Edit of fest	, , , , , , , , , , , , , , , , , , , ,	, ,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
			OFI TIVEN	
CAC WELL			/ KLULIYLD /	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	GravityMARnIe8a1965	
			ChakOIL CON. COM.	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	DIST. 3	
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	RVATION COMMISSION	
and the same of	romitokingf-tt - Ott - O	APPROVED MAR 18 19	65, 19	
I hereby certify that the rules and Commission have been complied	with and that the information gi	iven		
above is true and complete to the best of my knowledge and belief.			TITLE Supervisor Dist. # 3	
	12 2.			
	Marie Marie Comment		in compliance with RULE 1104. Illowable for a newly drilled or deepend	
(Sig.	nature)	well, this form must be acco	mpanied by a tabulation of the deviation	

Bus. Mgr.

2/28/65

(Title)

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.