

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0145  
Expires August 31, 1985

Indian Allotted  
#14-20-603-5036  
6 IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Depleted  
Reference 14-20-603-5036  
3162.3-4 (016)

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR  
Texas Eastern Developments, Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
P. O. Box 2521 Houston, TX 77252-2521

2321' FSL & 1682' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5198.39' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well Data

Spud 3/24/81 TD 84' Hole Size 6 3/4" Casing 5 1/2" @ 67.7 cmt'd w/ 5.0 sx.

Casing Recovered: Size 0 Amount 0 ft.

Producing interval: 69'-78'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx

Remove rods, pump and tubing.

1st stage cement: Squeeze 1.0 cu ft, set plug 78' to surface w/ 10.2 cu ft.

Top cement at 0' GR.

2nd stage cement: set plug — to surface w/ — cu ft cement.

Dates

Notice of intent to plug approved: JAN. 28, 1987

Well plugged: MARCH 12, 1987

Land Restoration: MARCH 20, 1987

Marker set: MARCH 23, 1987

Land seeded:

Approved as to plug and  
Liability under bond is retained by  
surface restoration.

OIL CON. DIV.  
DIST. 3

APPROVED

18. I hereby certify that the foregoing is true and correct

SIGNED

H. N. Hinds

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 15 1987

DATE

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCO