NUMBER OF COPIES RECEIVED				}			(Bertest 1 (Penn	823			
SANTA FF											
U.S.G.S. LAND OFFICE	7			NEW M		CONSERVAT		SSION			
TRANSPORTER PROPATION OFFICE	GAS .				Sent	n Fc, New Me	xico				X
OPERATOR .	—			i							
5 NMOCC 1 Redfer	. .	Hand			WE	LL RECO	RD		1		
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Well No	B #1		, in	SE 4		4, of Sec					
			-			Pool,			-		•
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					оп	SANDS OR Z	ONES				
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· ·						(G) No. 5,					
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No. 3, from	•	2027		to	2020	(G) No. 6,	from		to		
					IMPOR	TANT WATER	Sands				
Include date	a on r	ate of v	vater infl	ow and elev	ation to which v	water ross in hole	·.				
No. 1, from					to	••••••		feet	••••••	•••••••••	••••••
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7 7/8	4 -	1/2"	5968		325	Pump Plug			 		
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	•			E	RECORD OF P	ZODUCTION A	ND STIMULAT	TION			
								_			
			•		•	of Qts. or Gala	•		-		
See	Miss	ella	neous	Reports	on Wells	(C-103) for	detailed	Perf and	TRE	Informe	tion.
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Result of P	roducti	ion Stin	ulation	• • • • • • • • • • • • • • • • • • • •	********************	***************************************			(C)1 5T :-3	<i>j</i>
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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

									feet to	
Cable to	ols were	used from	***************************************	feet	to	feet,	and from.	***************************************	feet to	fe
						UCTION				
	Date	A	ugust 8			•				
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	w	as oil;	***************************************	% was e	emulsion;	·····	% wat	er; and	% was see	liment. A.P
	G	ravity	•••••		***************************************				•	
GAS WE	LL: T	he productio	on during the	first 24 ho	TO Sew still	2011	MCF.	-1		
							wi.c.r.	prus	***************************************	barrels
	lic	quid Hydroc	arbon. Shut is	n Pressurc.	2170 lb	s .				
Length (of Time S	Shut in	******************							
PLE	ase in	DICATE E	ELOW FOR	MATION	TOPS (IN CO	NFORMAN	ice wit	H GEOGI	RAPHICAL SECTION OF	7 ፍጥልጥ ም ነ.
			Southeaste						Northwestern New M	=
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. Salt.	••••••	••••••••••	***************************************	т.	Silurian	····	•••••••	Т.	Kirtland-Fruitland	
			***************************************		Montoya	•••;••••••••••	••••••••••	Т.	Farmington	
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I hereby swear or affirm that the information	given herewith is a complete and correct record of the well and all work done o	n it so far
as can be determined from available records.		

	September 14, 1962
Company or Operator Redfern and Hard, Inc.	AddressBox 1747, Midland, Texas
Original signed by T. A. Dugan	Position at TitleConsulting.Engineer