## Form 9-331 May 1963

## SUBMIT IN TRIPLICATE

Other Instructions on

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For	n anproved.	
Budg	et Bureau	o. 42-H
	/	

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE LENIONATION AND SERIAL NO. GEOLOGICAL SURVEY 14-20-603-5036 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME IN TYPE OF WORK Navajo 7. UNIT AGREEMENT NAME DRILL [ DEEPEN [ PLUG BACK [ b TYPE OF WELL SHIPROCK WELL [ MULTIPLE ZONE WELL \_\_ OTHER RE -ENTER S. FARM OR LEASE NAME SHIPROCK OIL & GAS CORPORATION 9. WELL NO. #5 P.O. BOX 1367, Farmington, New Mexico 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) 10. FIELD AND POOL, OR WILDCAT Shiprock Gallup 2475 from West line and 2475 from South line 11. SEC., T, R., M., OR BLE AND SURVEY OR ARKA At proposed prod. zone Gallup 17, 29N, 18W 14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE San Juan New Mexi 10. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, ON APPLIED FOR, ON THIS LEASE, FT. 84 Pulling unit 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START 5149 GR 8/2/77 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 7 7/8 5 1/2 14#

This is to re-enter to pull present pipe to make repairs and clear out

so we can install pump to check and test for production. There will be very little

surface damage if any.

RECEIVED

JUL 27 1977

U. S. GEOLOGICAL SURVEY

ABOVE STACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical ceptus. Give blowout preventer program, if any

24 (This space for Federal or State office use

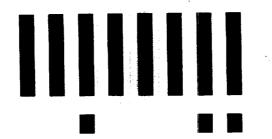
.iJL 2 8 1977

APPROVED

P. J. McGRATH

\*See Instructions On Reverse Side

DISTRICT ENGINEER







**Job separation sheet** 



## DIRECTOR JOE D. RAMEY

## **OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

87410

LAND COMMISSIONER
PHIL R. LUCERO



August 19, 1977

Shiprock Oil & Gas Corporation P. O. Box 1367 Farmington, New Mexico

Re: Shiprock Oil & Gas Corp. Shiprock K #5, K-17-29N-18W Shiprock K #6, K-17-29N-18W

Gentlemen:

Form 9-330, Well Completion Report, for each of the above captioned wells indicates the wells to be converted to injection wells.

Rule 701 of our Rules and Regulations sets out the method of application for approval for various types of injection.

The casing of all injection wells must be cemented. All injection wells must have tubing inside the casing.

If there are questions, please contact us.

Yours very truly,

A. R. Kendrick

Supervisor, District #3

ARK:mc

xc: U. S. G. S.

Farmington, New Mexico