MIFS RECEIVED DISTRIBUTION

February 17, 1967 (Date)

	SANTA FE /	FOR ALLOWABLE AND	AND		Supersedes Old C-104 and C-116 Effective 1-1-65			
	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS /	AUTHOR12	ZATION TO TR	ANSPORT OIL AND NA	ATURAL GAS			
1.	OPERATOR / PROBATION OFFICE	i						
•	Operator Union Texas Petroleum							
	Suite B-400, 1740 Broadway, Denver, Colorado 80202							
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well Change in Transporter of: Recompletion Oil Dry Gas From MC Wood Change in Ownership Casinghead Gas Condensate X							
	If change of ownership give name and address of previous owner			,				
II.	DESCRIPTION OF WELL AND LEASE							
	New Mexico A Com		1 '	asin Dakota		d of Lease te, Federal or Fee	State	
	Unit Letter <u>H</u> ; <u>1850</u> Feet From The <u>N</u> Line and <u>790</u> Feet From The <u>E</u>							
	Line of Section 16 , Tow	vnship 29 Nor	th Range	12 West , NMPM,	S	an Juan	County	
Ш.	DESIGNATION OF TRANSPORT	Address (Give address to			be sent)			
	The Permian Corporation	P. O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas Co		P. O. Box 1492, El Paso, Texas 79999					
	If well produces oil or liquids, give location of tanks.	Unit Sec. H 16	Twp. Rge. 12W	Is gas actually connected Yes	% When 3/2/	63		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.							
	Designate Type of Completic	on – (X)		; ; ,] 	! !		
	Date Spudded	Date Compl. Read	y to Prod.	Total Depth	P.I	B.T.D.		
	Pool Name of Producing Formation			Top Oil/Gas Pay	- IT S	bing Depth		
	Perforations		De	pth Casing Shoe	-			
	HOLE SIZE		ING, CASING, A	ND CEMENTING RECORD	T \	SACKS CEME	NT.	
	HOLE SIZE	CASINO U	1001110 0122					
				- 	OIL DIE:	· /		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL One of this depth or be for full 24 hours) Out of the first New Oil Bun To Tanks Out of Test Out of Test							
	Date First New Oil Run To Tanks	Run To Tanks Date of Test			pamp, gas este, se			
	Length of Test	ength of Test Tubing Pressure		Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bhis.		Water-Bbls.		Gas - MCF		
	GAS WELL							
	Actual From Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Ch	noke Size		
VI	. CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED, IS, IS				
	above is true and complete to the best of my knowledge and belief.			BY Original Signed by Title SUPERVISOR DIST #8				
		<i>y</i> ·	ž	11	This form is to be filed in compliance with RULE 1104.			
	Jay C. Simpson (Signature)			If this is a requ	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	(Signature)			tests taken on the	vell in accordan	ce with RULE 111.		
	District Superintende	District Superintendent (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.