Form 3160-5 (November 1983) (Formerly 9-331

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

	Form approved.	
	Budget Bureau No.	
	Expires August 31,	1985
<u>.</u>	LEASE DESIGNATION AND	SERIAL N

Formerly 9–331) DEPARTMENT OF T BUREAU OF LAND N	HE INTERIOR verse side)	5. LEASE DESIGNATION AND BREIAL NO. Indian Allotted #14-20-603-5036
SUNDRY NOTICES AND  (Do not use this form for proposals to drill or to use "APPLICATION FOR PERM		Navajo
Depleted Reference	e 14-20-603-5036	7. UNIT AGREEMENT NAME
	(016)	
		8. FARM OR LEASE NAME
Texas Eastern Developments, Inc.		9. WELL NO.
P. O. Box 2521 Houston, TX 772 LOCATION OF WELL (Report location clearly and in acco See also space 17 below.)	252-2521 Remtedial ED	# Shiprock JJ
At surface 2472 ' FSL & 1985 ' FEL	APR 1 0 1987	Shiprock-Gallup 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	BUREAU OF LAND MANAGEME	NT Sec. 17, T29N, R18W
14. PERMIT NO 15 BLEVATIONS	Show whether DE ATTIONNETON RESOURCE ARE	A 12. COUNTY OR PARISE 13. STATE
	· · · · · · · · · · · · · · · · · · ·	San Juan   NM
	To Indicate Nature of Notice, Report, of	or Other Data
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CA		REPAIRING WELL
FRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON*		ALTERING CASING
REPAIR WELL CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDON MENT*
(Other)	NOTE: Report res	suits of multiple completion on Well outpletion Report and Log form.)
7. BESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly: proposed work. If well is directionally drilled, give	state all pertinent details, and give pertinent di	ates, including estimated date of starting an
nent to this work,	Substitute locations and measured and time se	retical deptus for an markers and zones perti
Well Data	" " " " " " " " " " " " " " " " " " " "	
Spud 10/28/61TD 95 Hole Size		_cmt'd w/6.osx.
Casing Recovered: Size —— Amou	intft.	
Producing interval: 83'-88'		
Method of Plugging: Halliburton Pu		
Type Cement: Portland w/8% Bentoni	ite, slurry wt. 13.3 ppg, slu	rry vol. 1.82 cu ft/sx
Remove rods, pump and tubing.		
lst stage cement: Squeeze 5.4 cu	ift, set plug 88 'to s	urface w/ //·3 cu ft.
Top cement at O'GR. '.		Fig. 10. Called the
2nd stage cement: set plug ————————————————————————————————————	_' to surface w/cu f	t cement.
34 143		그 황필하다는 목대로 됐다는 사겠다
Notice of intent to plug approved:	JAN. 27, 1987.	ATRO A tara
Well plugged: MARCH 12,1987	Approved 63 for	
and Restoration: March 28, 1987	Liability coder b	the state of the s
Marker set: APRIL 3,1987	<b>#Urnade</b> (13.0000)	CA BE BURNE WASHINGTON TO THE
_and seeded:		
		A 173 5 2 3 7 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
8. I hereby certify that the foregoing is true and correct		APPROVED
SIGNED H.N. Hinds.		
SIGNED N. Hinds	TITLEDrilling Superintenden	DATE
(This space for Federal or State office use)		APR 15 1987
APPROVED BY	TITLE	
CONDITIONS OF APPROVAL, IF ANY:		E ANY ANY ANY
		FOWAREA MANAGER FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side