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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
*Rebbittditch*

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

2-28-61  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company

W. M. Hanley

, Well No. 1

, in. SH

1/4 NW 1/4

(Company or Operator)

(Lease)

F

, Sec. 18

, T. 29N

, R. 10W

, NMPM,

Undesignated (Dakota)

Pool

Unit Letter

San Juan

Lea

County. Date Spudded 11-9-60

Date Drilling Completed 11-26-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5606'

Total Depth 6783'

PBTD

Top Oil/Gas Pay 6408

Name of Prod. Form. Undesignated Dakota

PRODUCING INTERVAL -

Perforations 6408-6549

Open Hole

Depth

Casing Shoe 6646

Depth

Tubing 6374

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4257 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Multi-point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300 gal. 7.5% MCA acid, 60,000# sand & 56,798 gal. water w/

950# WAC No. 8 gel agent

Casing Press. 735

Tubing Press. 345

Date first new oil run to tanks 12-12-60

Oil Transporter McWood Corp. - Trucks

Gas Transporter El Paso Natural Gas Co.

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size Feet Sx

13-3/8	137	150
4-1/2	6646	950
2-3/8	6374	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 6 1961, 19

Tidewater Oil Company

(Company or Operator)

Original Signed By:

By: T. E. WEAVER  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title \_\_\_\_\_

Title Area Supt.

Send Communications regarding well to:

Name Thomas E. Weaver

Address Box 547, Hobbs, N. Mex.

[illegible]