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SANTA FE			
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	CISTITATION SANTA FE FILE	. —	DISERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER GAS	AUTHORIZATION TO TRAI	NISPORT CIL AND NATURAL GA	AS .		
1.	OPERATOR PROPATION OFFICE Operator		, , , , , , , , , , , , , , , , , , ,	n r \		
ŀ	Texaco Inc., Operator for Texaco Producing Inc. (TPI)					
	Reason (or filing (Check proper box) New We' Recompleted Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gus Conden	Change of Oper Company to Tex	ator from Getty Oil aco Inc. (Operator		
	If change of ownership give name and address of previous owner					
۵.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ta State, Federal	or Fee Fee		
	Location Unit Letter F : 16	550 Feet From The North Line	e and 1-650 Feet From T	h• West		
	Line of Section 38 Tow	mshtp 29N Range	10W , NMFM, San J	uan County		
IN.	Name of Authorized Transporter of Oil		Address (Give address to which approv P. O. Box 1528, Den Address (Give address to which approv	ver, CO. 80201		
	Name of Authorized Transporter of Cas El Paso Natural Gas	Co.	P. O. Box 990, Farm	ington, NM. 87499		
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Pge. F 18 29N 10W	Yes	1961		
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Cil Well Gas Well New Well Workcver Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completion	on = (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, R1, GR, etc.,	Name of Producing Formation	Top 211, Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours) (III. WFIL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii)	r, erc.) 1775		
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size		
	Actual Prod. Euring Test	Cil-Bble.	Water-Bble.	Gas - MCF		
	OIL					
	Actual Pros. Test-MCF/D	Length of Test	Bbis. Condensate MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	70		
	above is true and complete to th	e best of my knowledge and belief.		SUPERVISOR DISTRICT # 3		
	fatt	<u> </u>		compliance with RULE 1104. wable for a newly drilled or despens		
	(Signature)		well, this form must be accomps			

above is true	ind complete to the dest of my knowledge one control
G	Att
	(Signature)
Die	trict Manager/Farmington
	(Title)
	1/28/85
	(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.