

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-08346 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name Hanley W M 8. Well No. #1 9. Pool Name or Wildcat Basin Dakota 10. Elevation:
<hr/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
<hr/>	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
<hr/>	
4. Location of Well, Footage, Sec., T, R, M F 1650'FNL, 1650'FWL, Sec.18, T-29-N, R-10-W, NMPM, San Juan County, NM	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing Repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
NOV 12 1999
OIL CON. DIV.
DIST. 2

SIGNATURE *Regan Cole* Regulatory Administrator November 8, 1999

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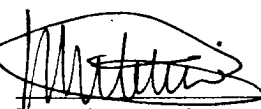
APPROVED BY CHARLES T. REAGAN DEPUTY OIL & GAS INSPECTOR, DIST. 23
Approved by _____ Title _____ Date NOV 12 1999

Hanley W M 1
Dakota
1650' FNL & 1650' FWL
Unit F, Section 18, T29N, R10W
Latitude / Longitude: 36° 43.6990' / 107° 55.6677'
DPNO: 1138601
Tubing Repair Procedure

Project Summary: The Hanley W M 1 was drilled in 1960. The tubing has not been pulled since originally installed. We propose to pull the tubing, check for fill, and replace any worn or scaled tubing. This well is located in a congested area in Bloomfield. Current production is 0 MCFD. Estimated uplift is 80 MCFD gross. Cumulative production is 2,064 MMCF.

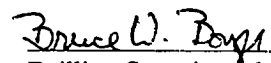
1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 2-3/8", 4.7#, J-55 set at 6374'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBDT is unknown. TOO H with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOO H with tubing. NOTE: When using air/mist, minimum mist rate is 12 bph.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6500'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Joe Michetti
Office - 326-9764
Pager - 564-7187

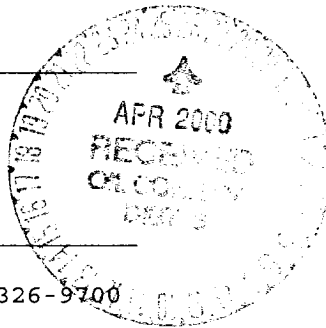
Approved:

 11-4-99
Drilling Superintendent

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

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13. Describe Proposed or Completed Operations

REVISED

3-17-00 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SD for weekend.
3-20-00 TIH w/bit, tag up @ 6488'. Circ & CO to PBTD @ 6583'. SDON.
3-21-00 TOOH w/bit. TIH, circ & CO. SDON.
3-22-00 Circ & CO.
3-23-00 Land 205 jts 2 3/8" 4.7# J-55 tbg @ 6493'. ND BOP. NU WH. RD. Rig released.

SIGNATURE *Daggy Cole* Regulatory Administrator April 24, 2000

TLW

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Approved by _____ Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date APR 26 2000

ORIGINAL SIGNED BY CHARLIE T. PERREN