#### UNITED STATES

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU	OF LAND MANAGEMENT
Sundry Not	ices and Reports on Wells
Type of Well GAS	55 All 5 All 75. Lease Number SF-079509  070 All 6. If Indian, All. Tribe Name
Name of Operator  BURLINGTON  RESOURCES OIL	F GAS COMPANY  7. Unit Agreement N  AUG 1.2 1000
Address & Phone No. of Operate PO Box 4289, Farmington, NM Location of Well, Footage, Se 1760'FNL 1480'FEL, Sec.14, T-	87499 (505) 326-9700 CONTROL ON TAPI Well No.  DISTOR 10. Field and Pool
Type of Submission	DICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Action
_X_ Notice of Intent Subsequent Report Final Abandonment	Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection
Describe Proposed or Compl	_X_ Other - tubing repair leted Operations  the tubing on the subject well according to the
attached procedure	
$\mathcal{K}$	foregoing is true and correct.  (KLM2) Title Regulatory Administrator Date 8/5/98  TLW
his space for Federal or State	

### Neudecker #6

#### Dakota 1760' N & 1480' E

## Unit G, Section 14, T29N, R10W

Latitude / Longitude: 36° 43.6826'/ 107° 50.9930' DPNO: 50680A

**Tubing Repair Procedure** 

Project Summary: The Neudecker #6 was drilled in 1962. The tubing has not been pulled since originally installed. A slickline check indicates an obstruction and heavy scaling. Acid didn't remove the obstruction, and the slickline still would not broach the tubing. We propose to pull the tubing, check for fill and replace any worn or scaled tubing.

- Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental 1. regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow 2. well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- The Dakota tubing is 2-3/8", 4.7#, J-55 EUE with pin collar on bottom joint set at 6680'. 3. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6910'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to 4. below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. NOTE: When using air/mist, minimum mist rate is 12 bph.
- TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one 5. joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6750'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: 7/23/98 Approved: Operations Engineer 7/23/98 Approved:

Druce W. Bory 7-31-98
Drilling Superintendent

Kevin Midkiff

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