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DISTRIBUTION				
SANTA FE				
FILE		1		
U.S.G.S.		Ĭ		
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	/		
OPERATOR		j		
		1		

NEW MEXICO OIL CONSERVATION COMMISSION

		-	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE /	4	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GAS	
	OIL				
	TRANSPORTER GAS				
	OPERATOR /				
ı.	PRORATION OFFICE Operator	<u> </u>			
	Aztec Oil & Gas Co	mnany			
	Address Address				
	Drawer 570, Farmin	gton, New Mexico			
	Reason(s) for filing (Check proper bo	×)	Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	s X		
	Change in Ownership	Casinghead Gas Conder	F		
	If change of ownership give name and address of previous owner		······································		
			•		
и.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of L	.eqse Legse No.	
	Hare	6 Picture Cliff	State, Fe	deral or FeeSF-076958	
	Location		7	1,	
	Unit Letter F ; 1	650 Feet From The North Lin	e and1650 Feet Fi	rom The West	
		OON -			
	Line of Section 15 To	ownship 29N Range	10W , NMPM, Sa	n Juan County	
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	as ·		
_•	Name of Authorized Transporter of O			pproved copy of this form is to be sent)	
	Plateau		Box 108, Farmington	, New Mexico	
	Name of Authorized Transporter of C			pproved copy of this form is to be sent)	
	Southern Union Gathe	ring Unit Sec. Twp. Rge.	Box 398, Bloomfield Is gas actually connected?	, New Mexico	
	If well produces oil or liquids, give location of tanks.				
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA				
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.	
	Date Spydded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				-	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	D. C. W.		<u> </u>	Dooth Co-to- Si	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
		TUBING, CASING, AN	CEMENTING RECORD		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE			SACKS CEMENT	
	HOLE SIZE			SACKS CEMENT	
	HOLE SIZE			SACKS CEMENT	
17		CASING & TUBING SIZE	DEPTH SET		
v.	TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET Ster recovery of total volume of load epth or be for full 24 hours)	d oil and must be equal to or exceed top allow	
v.	TEST DATA AND REQUEST 1	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	d oil and must be equal to or exceed top allow	
v.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this do	Ster recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, g	d oil and must be equal to or exceed top allow as lift, etc.)	
v.	TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET Ster recovery of total volume of loadership or be for full 24 hours)	l oil and must be equal to or exceed top allow	
v.	TEST DATA AND REQUEST I OIL, WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this do	Ster recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, g	d oil and must be equal to or exceed top allow as lift, etc.)	
v.	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	Ster recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, g	i oil and must be equal to or exceed top allow as lift, etc.) Choke Size	
v.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	Ster recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, g	choke Size	
v.	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de la label for this de la	Ster recovery of total volume of loaderth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbis.	choke Size Gas-MCF	
v.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	Ster recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, g	choke Size	
v.	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de la label for this de la	Ster recovery of total volume of loaderth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbis.	choke Size Gas-MCF	
v.	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET Ster recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate	
	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de la ble for this de la	DEPTH SET Ster recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gravity of Condensate Choke Size Choke Size	
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure(Shut-in)	DEPTH SET Ster recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size	
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Separate Forms C-104 must be filed for each pool in multiply