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DISTRIBUTION			2
SANTA FE		/	
FILE		1	4
U.S.G.S.		<u> </u>	
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		4	
PRORATION OFFICE		<u> </u>	
Cperator Southlan	d Ro	ya1	ty

DISTRIBUTION 7 SANTA FE /	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS / OPERATOR 4	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	S	
Coerdier Southland Royalty	Company			
Aggress				
P. O. Drawer 570, Farm Reason(s) for filing (Check proper box)	ington, New Mexico 87401	Other (Piease explain)		
New Well	Change in Transporter of:	Mame cl	22240	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	清 !	.engo	
If change of ownership give name				
and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For #6 Aztec Pictu		Fee Federal \$F-076953	
Unit Letter F : 16	50 Feet From The North Line	and 1650 Feet From Th	• West	
15		O West , NMPM,	San Juan County	
Cine of Section				
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	or Comansule	Address (Give address to which approve Address (Give address to which approve		
Name of Authorized Transporter of Ca		Fidelity Union Tower, I		
Southern Union Gather	Unit Sec. Twp. Rge.	is gas actually connected? When		
i give langiion of tanks.	ather leave or pool of	rive commingling order number:		
If this production is commingled wi V. COMPLETION DATA	th that from any other lease or pool, g	New Well Workover Despen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi				
Date Spuased	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
		***	Depth Casing Shoe	
Feriorations				
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
FOLL SIZE				
		fter recovery of total volume of load oil o	I and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours) Producing Method (Flow, pumpers, life		
Date First New Oil Run To Tanks	Date of Test	1 223		
Length of Test	Tubing Pressure	Casing Pressure	Chake Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	GO MEF	
A			lean.	
GAS WELL		DIST	. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravely of Concensus	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA		APPROVED JAN 12		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signe	d by A. R. Kenarick	
above is true and complete to t	the best of my showledge and belief.	TITLE SUPER	VISOR DIST. #5	
		mile for to be filed in	compliance with BULE 1104.	
	You Kyon	If this is a request for allow	wable for a newly drilled or deepend	
District Profi	gnature)	tests taken on the well in acco	ust be filled out completely for allow	
	Title)	able on new and recompleted w	r III and UT for changes of owne	
1-1-78		Fill out only bections i,	rter, or other such change of condition	

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.