	-			
NO. OF COPIES RECEIVED	NEW MEXICO OIL COL	NSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
FILE /		AND		
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS		
LAND OFFICE	į			
TRANSPORTER OIL	_			
OPERATOR GAS /				
PRORATION OFFICE				
Sperator				
J. Glenn	Turner			
Address				
P. O. Box	$\sqrt{17}$ - Farmington, New Mex	Other (Please explain)		
Lew Well	Change in Transporter of:			
Renom; let.uk	Cil Dry Gas	<u></u>		
Change in Cwnership	Casinghead Gas Condens	ate 🐷		
If change of ownership give name				
	LEASE			
DESCRIPTION OF WELL AND Legine Marce	Well No. Pool Nam	e, including formation	Kind of Lease State, Federal or Fee	
Wood/	7 36-2 Ba	sin Dakota	State, rederal of ree red.	
(Joration	-			
Unit Letteriii	Feet From TheLine	e and Feet From Th	e	
	Samuel Bange 1	GeV , NMPM, Sen J.	Count	
Line of Sestion 17 , I	ownship 29 M Range			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)	
Name of Authorized Transporter of C	Cil or Condensate	1.44.000		
Transvest	ern Tankers, Inc.	Box 2077 - Farmingt Address (Give address to which approve	d copy of this form is to be sent)	
	Casinghead Gas 📄 or Dry Gas 🙀	1		
	Unit Sec. Twp. Rge.	Box 900 Ferming to Is gas actually connected? When	Ly New Markey	
If well produces oil or liquids,		Yes		
give location of tanks.	N 17 29N 10W			
If this production is commingled	with that from any other lease or pool,		Diff Bo	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re	
Designate Type of Comple			P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5.1.0.	
		Top Oil/Gas Pay	Tubing Depth	
Foc!	Name of Producing Formation	100 010		
Verforations			Depth Casing Shoe	
; error idons				
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil o	and must be equal to or exceed top (
TEST DATA AND REQUEST OIL WELL	FUR ALLOWADLE (1 est must be able for this d	epth or be for full 24 hours)		
Date Pirst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)	
		One in a Processing	Choke Site FILA	
Length of Test	Tubing Pressure	Casing Pressure	TONITIVED \	
	Oil-Bbls.	Water-Bbls.	Gds - MCF	
Actual Grad. During Test	On-up.s.		MAR 1 1 1965	
			OIL CON. COM.	
GAS WELL			OIL CON. COM	
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Ols Tates	
		Casing Pressure	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure		
		OH CONSEDVA	OIL CONSERVATION COMMISSION	
I. CERTIFICATE OF COMPLIANCE				
		APPROVED MAR 1 1 1965	, 19	
I hereby certify that the rules	and regulations of the Oil Conservation ed with and that the information giver	o Signed Signed I	Emery C. Arnold	
above is true and complete to	the best of my knowledge and belief			
\sim	6 / 1	TITLE Supervisor Dist. # 3		
/1 /1.	To be	.1	compliance with RULE 1104.	
MALLAN !!	UM		woble for a newly drilled or dee	
- Alyon	(Signature)	well, this form must be accompatient tests taken on the well in acco	anien by a labulation of the dev	
19			ust be filled out completely for	
Beeso	n Neal, Agent in Farmingto	able on new and recompleted w	ells.	

March 9, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.