			i
NO. OF COPIES RECEIVED			
DISTRIBUTION	ON		
SANTA FE		II	
FILE		1	سمع
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		1	
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE /		AND	Effective 1-1-65
	U.S.G.S.	411TH 001TATION TO TO 4	AND	LATURAL CAR
	LAND OFFICE	AUTHORIZATION TO TRA	NSPURT UIL AND I	NATURAL GAS
	OIL /			
	TRANSPORTER GAS			
	OPERATOR (			
	PRORATION OFFICE			
1.	Operator			
	SHIPROCK CORI	PORATION		
	Address			· · · · · · · · · · · · · · · · · · ·
	BOX 14274, 01	KLAHOMA CITY, OKLAHOMA 7	3101	
	Reason(s) for filing (Check proper box)		Other (Please	explain)
	New We!I	Change in Transporter of:		
	Recompletion	Oil Dry Gas	s <u> </u>	
	Change in Ownership X	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner	UNIVERSAL OIL CORPO	RATION. FARMING	STON. NEW MEXICO
			•	•
II.	DESCRIPTION OF WELL AND I	EASE		
	Lease Name	Well No. Pool Name, Including Fo		Kind of Lease No
	NAVAJO	7 SHIPROCK GALL	UP	State, Federal or Fee   NDIAN
	Location			
	Unit Letter F; 2310	Feet From The NORTH Line	e and 2310	Feet From The
	Line of Section 17 Town	nship 29N Range 1	<b>8W</b> , имрм	, SAN JUAN County
III.	DESIGNATION OF TRANSPORT		S	and the comment comment the form to be contilled
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approved copy of this form is to be sent)
	ROCK ISLAND		FARMINGTON	NEW MEXICO
	Name of Authorized Transporter of Cast	Inghead Gas or Dry Gas	Address (Give address	to which approved copy of this form is to be sent)
			ļ	10 Uthani
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When
	give location of tanks.	F 17 29N 18W		
	If this production is commingled with	n that from any other lease or pool,	give commingling orde	r number:
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Resty. Diff. Res
	Designate Type of Completion		I HOUSE THE	Deepen Flag Back Same Nos 1. Dim Nos
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 1.D.
		(5)	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gas Pay	Tubing Depth
				Denth Casina Shoe
	Perforations			Depth Casing Shoe
	Perforations	TUDING CASING AND	CENENTING DECOS	
		TUBING, CASING, AND		RD
	Perforations  HOLE SIZE	TUBING, CASING, AND	CEMENTING RECOR	RD
				RD
				RD
				RD
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET SACKS CEMENT
v.	HOLE SIZE  TEST DATA AND REQUEST FO	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a)	DEPTH S	ET SACKS CEMENT  ume of load oil and must be equal to or exceed top all
v.	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a)	DEPTH S	SACKS CEMENT  SACKS CEMENT  ume of load oil and must be equal to or exceed top all
v.	HOLE SIZE  TEST DATA AND REQUEST FO	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de	DEPTH S  fter recovery of total volupth or be for full 24 hours	SACKS CEMENT  SACKS CEMENT  ume of load oil and must be equal to or exceed top all
V.	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de	DEPTH S  fter recovery of total volupth or be for full 24 hours	SACKS CEMENT  SACKS CEMENT  ume of load oil and must be equal to or exceed top all
V.	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	fter recovery of total volue pth or be for full 24 hours.  Producing Method (Flow	SACKS CEMENT  SACKS CEMENT  The same of load oil and must be equal to or exceed top all so, pump, gas lift, etc.)
v.	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	fter recovery of total volue pth or be for full 24 hours.  Producing Method (Flow	SACKS CEMENT  SACKS CEMENT  The same of load oil and must be equal to or exceed top all so, pump, gas lift, etc.)
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	fter recovery of total volupth or be for full 24 hours Producing Method (Flou	SACKS CEMENT  SACKS CEMENT  Ime of load oil and must be equal to or exceed top all so, pump, gas lift, etc.)  Choke Size
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	fter recovery of total volupth or be for full 24 hours Producing Method (Flou	SACKS CEMENT  SACKS CEMENT  Ime of load oil and must be equal to or exceed top all  by, pump, gas lift, etc.)  Choke Size
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	fter recovery of total volupth or be for full 24 hours Producing Method (Flou	SACKS CEMENT  SACKS CEMENT  Ime of load oil and must be equal to or exceed top all  by, pump, gas lift, etc.)  Choke Size
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	fter recovery of total volupth or be for full 24 hours Producing Method (Flou	SACKS CEMENT  SACKS CEMENT  Lime of load oil and must be equal to or exceed top all  s)  U, pump, gas lift, etc.)  Choke Size  Gas-NCO
v.	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.	fter recovery of total voluments or be for full 24 hours.  Producing Method (Flow Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  Lime of load oil and must be equal to or exceed top all  s)  U, pump, gas lift, etc.)  Choke Size  Gas-NCF
V.	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.	fter recovery of total voluments or be for full 24 hours.  Producing Method (Flow Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  Lime of load oil and must be equal to or exceed top all  s)  Choke Size  Gas-NCF  Gravity of Condensate
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	fter recovery of total voluments or be for full 24 hours.  Producing Method (Flow Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMC	SACKS CEMENT  SACKS CEMENT  Lime of load oil and must be equal to or exceed top all  s)  Choke Size  Gas-NCF  Gravity of Condensate
	TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	DEPTH S  Ster recovery of total voluments or be for full 24 hours.  Producing Method (Flow Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut	SACKS CEMENT  SACKS CEMENT  Lime of load oil and must be equal to or exceed top all  s)  Choke Size  Gas-NCF  Gravity of Condensate
	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	DEPTH S  Ster recovery of total voluments or be for full 24 hours.  Producing Method (Flow Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut	SACKS CEMENT  SACKS CEMENT  Ime of load oil and must be equal to or exceed top all  s)  Choke Size  Gas-NCF  Gravity of Condensate  Choke Size  Choke Size
	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH S  fter recovery of total volupth or be for full 24 hours  Producing Method (Flow Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut  OIL	SACKS CEMENT  SACKS CEMENT  Imme of load oil and must be equal to or exceed top all s) u, pump, gas lift, etc.)  Choke Size  Gas-NOF  Gravity of Condensate  Choke Size  CONSERVATION COMMISSION MAY 29 1968
	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and recommission have been complied we	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation given	DEPTH S  fter recovery of total volupth or be for full 24 hours  Producing Method (Flow Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut  OIL	SACKS CEMENT  SACKS CEMENT  Imme of load oil and must be equal to or exceed top all s) u, pump, gas lift, etc.)  Choke Size  Gas-NOF  Gravity of Condensate  Choke Size  CONSERVATION COMMISSION MAY 29 1968
	TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  Lengthy certify that the rules and reference are recommended.	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation given	DEPTH S  fter recovery of total volupth or be for full 24 hours  Producing Method (Flow Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut  OIL	SACKS CEMENT  SACKS CEMENT  Ime of load oil and must be equal to or exceed top all s)  U, pump, gas lift, etc.)  Choke Size  Gas-NCC  Gravity of Condensate  Choke Size  CONSERVATION COMMISSION  MAY 29 1968  19  igned by Emery C. Arnold
	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and recommission have been complied we	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation given	DEPTH S  Ster recovery of total volupth or be for full 24 hour.  Producing Method (Flow Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut  OIL  APPROVED  BY Original S	SACKS CEMENT  SACKS CEMENT  Imme of load oil and must be equal to or exceed top all s) u, pump, gas lift, etc.)  Choke Size  Gas-NOF  Gravity of Condensate  Choke Size  CONSERVATION COMMISSION MAY 29 1968
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and recommission have been complied we above is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	DEPTH S  Ster recovery of total volupth or be for full 24 hour.  Producing Method (Flow Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut  OIL  APPROVED  BY Original S  TITLE	SACKS CEMENT  SACKS CEMENT  Lime of load oil and must be equal to or exceed top all  s)  Choke Size  Gas-NCO  Gas-NCO  Choke Size  Conservation Commission  MAY 29 1968  igned by Emery C. Arnold  SUPERVISOR DIST. #3
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and recommission have been complied we above is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	DEPTH S  fter recovery of total volupth or be for full 24 hour.  Producing Method (Flow Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut  OIL  APPROVED  BY Original S  TITLE  This form is to	SACKS CEMENT  SACKS CEMENT  Imme of load oil and must be equal to or exceed top all  s)  Choke Size  Gas-NCO  Choke Size  Conservation commission  MAY 29 1968  igned by Emery C. Arnold  SUPERVISOR DIST. #3  be filed in compliance with Rule 1104.
	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and recommission have been complied we	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	DEPTH S  fter recovery of total volupth or be for full 24 hours  Producing Method (Flow Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut  OIL  APPROVED  BY Original S  TITLE  This form is to	SACKS CEMENT  SACKS CEMENT  Imme of load oil and must be equal to or exceed top all s)  u, pump, gas lift, etc.)  Choke Size  Gas-NCE  Choke Size  Choke Size  CONSERVATION COMMISSION  MAY 29 1968  igned by Emery C. Arnold  SUPERVISOR DIST. #3  to be filed in compliance with RULE 1104.  quest for allowable for a newly drilled or deeper
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and recommission have been complied we above is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	DEPTH S  Ster recovery of total volupth or be for full 24 hours  Producing Method (Flow Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shute  OIL  APPROVED  BY Original S  TITLE  This form is to well, this is a reg well, this form must tests taken on the	SACKS CEMENT  SACKS CEMENT  Ime of load oil and must be equal to or exceed top all s)  u, pump, gas lift, etc.)  Choke Size  Gas-NCE  Choke Size  Choke Size  CONSERVATION COMMISSION  MAY 29 1968  igned by Emery C. Arnold  SUPERVISOR DIST. #3  to be filed in compliance with RULE 1104.  quest for allowable for a newly drilled or deeper to be accompanied by a tabulation of the deviat well in accordance with RULE 1111.
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we above is true and complete to the  Manual Complete to the C	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	DEPTH S  Ster recovery of total volupth or be for full 24 hours  Producing Method (Flow Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shute  OIL Step Original St	SACKS CEMENT  SACKS CEMENT  Imme of load oil and must be equal to or exceed top all so, pump, gas lift, etc.)  Choke Size  Gas-NCE  Choke Size  Choke Size  CONSERVATION COMMISSION  MAY 29 1968  igned by Emery C. Arnold  SUPERVISOR DIST. #3  to be filed in compliance with RULE 1104.  quest for allowable for a newly drilled or deeper to be accompanied by a tabulation of the deviate well in accordance with RULE 111.  If this form must be filled out completely for allowable for allowable for a live accompletely for allowable for a live accompanied by a tabulation of the deviate well in accordance with RULE 111.
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and rules to the above is true and complete to the (Signal AGENT)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	DEPTH S  Ster recovery of total volupth or be for full 24 hour.  Producing Method (Flow Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shute  OIL 6  APPROVED  BY Original S  TITLE  This form is to well, this form must tests taken on the able on new and reserved.	SACKS CEMENT  SACKS CEMENT  Ime of load oil and must be equal to or exceed top all s)  u, pump, gas lift, etc.)  Choke Size  Gas-NOF  Choke Size  CONSERVATION COMMISSION  MAY 29 1968  igned by Emery C. Arnold  SUPERVISOR DIST. #3  be filed in compliance with RULE 1104.  quest for allowable for a newly drilled or deeper to be accompanied by a tabulation of the deviat well in accordance with RULE 111.  If this form must be filled out completely for allowableted wells.
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we above is true and complete to the  Macual Signal AGENT  (Tit. 5/28/68	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	DEPTH S  fter recovery of total volupth or be for full 24 hours  Producing Method (Flow Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut)  OIL  APPROVED  By Original S  TITLE  This form is to If this is a request, this form must tests taken on the All sections of shie on new and resistant on the Still out only	Supervisor Dist. #3  Conservation compliance with Rule 1104.  Supervisor Dist. #3  Compliance with Rule 1114.  The final form must be filled out completely for alleged wells.  Sections I. H. III. and VI for changes of own
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and rules to the above is true and complete to the (Signal AGENT)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.  (1)  (1)  (2)  (2)  (3)  (4)  (5)  (6)	DEPTH S  fter recovery of total volupth or be for full 24 hours  Producing Method (Flow Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut  OIL  APPROVED  BY Original S  TITLE  This form is to 15 this is a request, this form must tests taken on the All sections of able on new and refill out only well name or number	SACKS CEMENT  SACKS CEMENT  Ime of load oil and must be equal to or exceed top all s)  u, pump, gas lift, etc.)  Choke Size  Gas-NOF  Choke Size  CONSERVATION COMMISSION  MAY 29 1968  igned by Emery C. Arnold  SUPERVISOR DIST. #3  be filed in compliance with RULE 1104.  quest for allowable for a newly drilled or deeper to be accompanied by a tabulation of the deviat well in accordance with RULE 111.  If this form must be filled out completely for allowableted wells.