

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 37-078370
Unit Gallegos Canyon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF <u>4-1/2</u>	<u>X</u>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY <u>Free</u>	<u>X</u>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Gallegos Canyon Unit

Farmington, New Mexico June 28, 19 63

Well No. 133 is located 1535 ft. from N line and 1830 ft. from E line of sec. 17

SW/4, NE/4, Section 17 T-29N R-12W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Basin Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3646 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well drilled to a total depth of 6276 and 4-1/2" casing set at 6276 with a two stage tool at 1831. First stage cemented with 250 sacks Quixtlength containing 45 gal, 1-1/2 pounds of Tuf Plug per sack followed by 50 sacks Quixtlength ment. Second stage cemented with 450 sacks Quixtlength containing 45 Gal. After waiting on cement tested casing to 3000 psi, test ok.

Perforated Dakota 6192-6210 with 4 shots per foot sand water fractured these perforations with 45,300 gallons water containing 15 Calcium Chloride, 2-1/2 pounds FR-2 per 1000 gallons and 40,000 pounds sand. Pressures were: Break-down 1400, Maximum treating 3400, Minimum treating 2700, Average 3000. Average Injection rate 3/4 BPH.

(SEE REVERSE SIDE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be

Company Pan American Petroleum Corporation

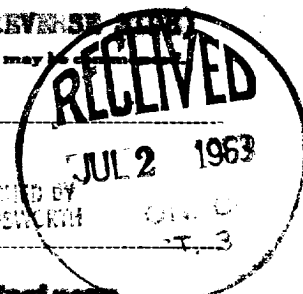
Address P. O. Box 480

Farmington, New Mexico

Attn: L. O. Speer, Jr.

By _____

Title Petroleum Engineer



Tubing landed at 6217'. Well cleaned up and testing operations began.
Preliminary test 554BICFD. Well completed as Basin Dakota Field Development
well.