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	LAND OFFICE																
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•	Operator	,							•								
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	Address	· · -		_					•								
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Ì	Reason(s) for filing (Check proper box)				'	Other (Please Pan Anel		Bat vale	um Carn	oratio							
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•	If change of ownership give name and address of previous owner	LEASE Well No. Poor	ol Name, Incl	uding Fo	rmation		Kind of	Lease			Lease No.						
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	Pan American Petroleum Corporation Unit Sec. Twp. Rge.							When	LUM, NOW	- Manage	501 Airport Drive, Farmington, New Mexico 87401 Is gas actually connected? When						
1	If well produces oil or liquids,			-													
	give location of tanks.	G 17	29H	12W		Yes		JAN	1 1968								
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ORIGINAL SIGNED BY

L. R. TURNER (Signature)

e Assistant (Title) Administrative

April 26, 1968 (Date)

By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.