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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106.)

Name of Company Pan American Petroleum Corporation				Address Box 480, Farmington, New Mexico			
Lease Cooper Gas Unit		Well No. 1	Unit Letter B	Section 15	Township T-29-N	Range R-11-W	
Date Work Performed		Pool Basin Dakota			County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Frac.
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

The above well was drilled to a total depth of 6490' and 4-1/2" casing was set at 6486' with stage collars at 2036'. First stage cemented with 300 sacks Incor cement containing 4% gel and 1-1/2 pounds medium Tuf Plug per sack followed by 100 sacks neat Incor. Second stage cemented with 500 sacks Incor cement containing 4% gel and 1-1/2 pounds Tuf Plug per sack. After waiting on cement tested casing with 2800 psi per 15 minutes. Test o.k.

Perforated Dakota 6340-46' with 6 shots per foot. Sand water fracked these perforations, with 40,000 gallons water containing 7 pounds J-98 per 1,000 gallons, 1% calcium chloride and 40,000 pounds sand. Pressures were: Breakdown 1750 psi, Maximum Treating 3200 psi, Minimum Treating 2500, Average Treating 2500, Average Injection Rate 44 barrels per minute.

2" tubing landed at 6353'. Preliminary potential test 4,261 MCF per day.

Completed as shut in Basin Dakota Field well May 23, 1962

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by Original Signed Emery C. Arnold		Name Original signed by R. M. BAUER, JR.	
Title Supervisor Dist. # 3		Position Senior Petroleum Engineer	
Date MAY 25 1962		Company Pan American Petroleum Corporation	

