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BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 2474  
Order No. R-2167

APPLICATION OF PAN AMERICAN PETROLEUM  
CORPORATION FOR A 163-ACRE NON-STANDARD  
GAS PRORATION UNIT, SAN JUAN COUNTY,  
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 4, 1962, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 17th day of January, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Pan American Petroleum Corporation, is the owner and operator of the N/2 NE/4, 68 acres in the S/2 NE/4, and 15 acres in the E/2 NE/4 SE/4, all in Section 14, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico.
- (3) That the applicant proposes that a 163-acre non-standard gas proration unit in the Basin-Dakota Gas Pool consisting of the above-described acreage be established.
- (4) That the applicant proposes to dedicate said 163-acre non-standard gas proration unit to a well to be located 1190 feet from the North line and 820 feet from the East line of said Section 14.
- (5) That the proposed non-standard gas proration unit should be established for a period of six months and should terminate automatically at the end of such period.

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CASE No. 2474

Order No. R-2167

IT IS THEREFORE ORDERED:

(1) That a 163-acre non-standard gas proration unit in the Basin-Dakota Gas Pool is hereby established, consisting of the N/2 NE/4, 68 acres in the S/2 NE/4, and 15 acres in the E/2 NE/4 SE/4, all in Section 14, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico; said unit to be dedicated to a well to be located 1190 feet from the North line and 820 feet from the East line of said Section 14.

PROVIDED HOWEVER, That the subject non-standard gas proration unit shall be authorized for a period of six months from the date of this order and shall terminate ipso facto at the end of such period.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 480, Farmington, New Mexico</b>		
Lease <b>Roberts Gas Unit "B"</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>14</b>	Township <b>T-29N</b>	Range <b>R-13W</b>	
Date Work Performed	Pool <b>Basin Dakota</b>			County <b>San Juan</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Report of Potential Test**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**This is to report the following potential test:**

**Potential Test March 16, 1962, Flowed 2083 MCF per day through 3/4" choke after 3 hours. Absolute open flow potential 2147 MCF per day. Shut In casing pressure after 7 days 2055 psig.**



Witnessed by	Position	Company
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>Original Signed [Signature]</b>		Name <b>ORIGINAL SIGNED BY L. R. TURNER</b>	
Title <b>[Signature]</b>		Position <b>Administrative Clerk</b>	
Date <b>MAR 29 1962</b>		Company <b>Pan American Petroleum Corporation</b>	