NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (SAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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		, Sec	17	T. 29 N	, R. 18W	, NMPM.,	Snipi	rock-Ga	irub	Po
um Iu an Ju	an			County. Da	ite Spudded	9-25-59	Date	Drilling	Completed	9-26-59
Ple	ase indic	cate lo	cation:			Tota Name				
D	C	В	A	PRODUCING IN			. , , , , ,			
E	F	G	Н	Ferforations Open Hole 7	'5- 80	Dept Casi	h ng Shoe	10	Depth Tubing	80
L	К	X	I	CIL WELL TES					0.4	. Shok
	*	•	-			bbls.oil,				-
М	Ñ	0	P	load oil use	ed):	bbls,oil,	nbls v	water in	hrs,	Choke min. Size
ubing ,Ce	asing and		ting Reco	rd Method of Te	esting (pitot	<pre>0</pre>	etc.):	-		
Size		et	ting Reco	Natural Frod Method of Te Test After / Choke Size	esting (pitot Acid or Fract Meth	, back pressure, e ure Treatment: od of Testing:	etc.):		F/Day; Hours	flowed
Size 8 5/ 8	Fee	0	ting Reco	Natural From Method of Te Test After A Choke Size	esting (pitot Acid or Fract Methoture Treatmer	, back pressure, e ure Treatment: od of Testing: nt (Give amounts o	f materia	MC	F/Day; Hours	flowed
Size 8 5/ 8	10	0	ting Reco	Natural From Method of Te Test After A Choke Size Ac.3 or Fraction Sand): Casing Press. 0	esting (pitot coid or Fract Methoture Treatmer Tubing Press.	, back pressure, e ure Treatment: od of Testing: nt (Give amounts o Date firs oil run t	f materia	MC	F/Day; Hours	flowed
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Size B 5/8	10 80	0	Sax	Natural From Method of Te Test After A Choke Size As.j or Fraction Sand): Casing Frees. Cil Transpor	esting (pitot cid or Fract Methodor Treatmer Tubing Press.	, back pressure, edure Treatment: od of Testing: ont (Give amounts of the content of the conte	f materia	10-1-5	F/Day; Hours uch as acid,	water, cii, an
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