

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Frank A. Schuld. (Company of Operator) (Com	LOCATE	REA 640 ACR WELL COR							
Attec, P. C. Pool, San Juan C. Artec, P. C. Pool, San Juan C. By 990 feet from North line and 1,190 feet from East Section 16 If State Land the Oil and Gas Lease No. is E-3116-2 Billing Commenced November 2h, 1957 19 Drilling was Completed. Benson-Hontin-Greer Drilling Cerperation forms. 105 West Breadway, Parmington, New Mexico. 106 West Breadway, Parmington, New Mexico. 117 Coll Sands Or Zones 128 2,070 to 2,100 No. 4, from to No. 5, from to No. 5, from to No. 5, from to No. 6, from to No. 6, from to Which water rose in hole. 11. from to Mater inflow and elevation to which water rose in hole. 12. from to feet feet from feet feet feet feet from feet feet feet feet from forms for feet feet from feet feet feet feet from forms from forms from forms from forms from forms from feet feet feet feet feet from forms from forms from forms from forms from forms from forms from feet feet from forms forms from forms fr		FRANK A	. SCHULTZ					State	
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16 16 16 16 17 18 18 18 18 18 18 18	A 7:	tec. P.	C.			7 1	San J	gan	Con
If State Land the Oil and Gas Lesse No. is 5-3140-2 Iling Commenced. Newember 21, 1957 19 Drilling was Completed. December 29, 1957 19 ne of Drilling Contractor Beason-Montin-Greer Drilling Cogregation Icts. 105 West Breadway, Farmington, New Mexico. Icts. 105 West Breadway, Farmington, New Mexico. Internation given is to be kept confidential 19 OIL SANDS OB ZONES 1, from 2,2070 to 2,100 No. 4, from to No. 5, from to No. 6, from to feet. 1, from 10 feet. 2, from to feet. 2, from to feet. 4, from to feet. CASING RECORD SIZE WEIGHT NEW OR COMMENT NOTE PULLED FROM PERFORATIONS FURFORE 5-7/8 21/2 1-55 New 2,174 Halliburton 2070-2100 Lorg String Tabing New 2,110 None Production MUDDING AND CEMENTING RECORD MILEOUR SETE OF CEMENT WEED MANUTY MEROD PRODUCTION NOTE OF PRODUCTI		990		Ne	orth	Pool,	1,190	f f	East
lling Commenced November 21, 1957 19. Drilling was Completed	ll is	16	feet from			line and	B-3146-	eet from 2	
Benson-Montin-Greer Drilling Cerperation LOS West Breadway, Farmington, New Mexico. The information given is to be kept confidential 1, 19 OIL SANDS OR ZONES 1, from \$ 2,070 to \$ 2,100 No. 4, from to No. 5, from to No. 6, from	section		If St	ate La	and the Oil as	nd Gas Lesse No.	is	Desember 29	. 1957
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	HOLE	CASING		O	CEMENT	USED		RAVITY	MUD USED
-7/8" 5-1/2" 2.182 100 Hallion ton Heally waser									
	<u>-7/8#</u>	5-1/2"	2,182	10	0	Halliburton	Nostr	A MW.P.ST.	
			(Record)	he Pr	ocess used. N	No. of Qts. or Ga	ls. used, interval	treated or shot.)	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	2/29/57	. Sand f	racced wi	th 2	0,000 ga	llons water	and 20,000	# sand. Flush	ed with 2,150
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 2/29/57. Sand fraced with 20,000 gallons water and 20,000# sand. Flushed with 2,150	allons	water.	Breakdown	pre	ssure 17	00#. Treati	g 1300#.	Average injec	tion 36 pp Price
2/29/57. Sand fracced with 20,000 gallons water and 20,000# sand. Flushed with 2,150 allons water. Breakdown pressure 1700#. Treating 1300#. Average injection 300#		•••••••		• • • • • • • • • • • • • • • • • • • •					ZOTILIVED?
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2/29/57. Sand fracced with 20,000 gallons water and 20,000# sand. Flushed with 2,150 allons water. Breakdown pressure 1700#. Treating 1300#. Average injection 36 to 1700#.	•••••							**************************************	MAR 3 1958
2/29/57. Sand fracced with 20,000 gallons water and 20,000# sand. Flushed with 2,150 allons water. Breakdown pressure 1700#. Treating 1300#. Average injection 300#.	esult of Pro	duction Stin	nulation Test	of	2/20/58	- AOF of 589	MCF/Day.		OIL CON. COM
2/29/57. Sand fracced with 20,000 gallons water and 20,000# sand. Flushed with 2,150 allons water. Breakdown pressure 1700#. Treating 1300#. Average injection 36.5 July 1958 esult of Production Stimulation Test of 2/20/58 - AOF of 589 MCF/Day.									DIST. 3
2/29/57. Sand fracced with 20,000 gallons water and 20,000# sand. Flushed with 2,150 allons water. Breakdown pressure 1700#. Treating 1300#. Average injection 300#.				•••••••				Depth Cleaned	Out 2,117 It.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	tools were	used from	106	feet to 2,183	£	1.6			
		sed from	^	406	feet. a	ind from	to com	plete feet to	feet
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ut to 1				, 19					
OIL W	ELL: Th	ne production	on during the first	24 hours was		ba	arrels of lic	quid of which	% wa
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AS W					9			·	
			m during the hist	24 hours was		M.C.F. p	olus	t	parrels of
	lid	uid Hydroc	arbon. Shut in Pre 52 days	essure 680 lbs.				•	
ength	of Time S	hut in	<i>72 (lays</i>	•••••••••••••••••••••••••••••••••••••••					
PLI	EASE INI	DICATE B	ELOW FORMA	TION TOPS (IN CON	FORMAN	CE WIT	H GEOGE	RAPHICAL SECTION OF ST	ATE).
			Southeastern 1	New Mexico				Northwestern New Mexic	
								Ojo Alamo	*************
								Kirtland-Fruitland	
			***************************************	,,,				Farmington	
								Pictured Cliffs2,068	
Que	en		•••••••••••••••••••••••••••••••••••••••					Menefee Point Lookout	
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Penr Miss From	То	Thickness in Feet	Surface sa Ojo Alamo, and Fruitl	T. FORMATION rmation nd and shale, Kirtland	N RECO	RD	T. T.		
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith	is a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	Farmington, New Mexico. February 28, 1958.
Company of Rogaric A. Sohwitte	D O B TOO

Complany c- Operator Frank A. Schultz

Address P. O. Bex 728

Name Position or Title C. Beeson Neal, Agent in Farmington