

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator <b>MERIDIAN OIL</b></p> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 990' FNL, 1190' FEL, Sec.16, T-29-N, R-10-W, NMPM, San Juan County</p>	<p>DHC R-10280</p> <p><b>RECEIVED</b> JAN - 8 1996</p> <p><b>OIL CON. DIV.</b> DIST. 3</p>	<p>API # (assigned by OCD) 30-045-08388</p> <p>5. Lease Number</p> <p>6. State Oil&amp;Gas Lease # E-3146-2</p> <p>7. Lease Name/Unit Name Schultz Com D</p> <p>8. Well No. 8</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal/ Aztec Pictured Cliffs</p> <p>10. Elevation:</p>
--	--	--

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12-30-95 MIRU. ND WH. NU BOP. TOO H w/96 jts 1" tbg. TIH w/5 1/2" csg scraper. SDON.

12-31-95 TIH to 2170'. TOO H. TIH w/5 1/2" FB pkr, set @ 2053'. Establish injection. Pump 14.3 bbl HCL & 8500 SCF N2. Displace w/4200 SCF N2. SI to stabilize. Blow well & CO. RU, ran CNL @ 1700-2116'. Set CIBP @ 2063'. Load hole w/2% Kcl wtr. Ran CBL @ 1000-2063', TOC @ 1610'. SDON.

1-1-96 TIH w/FB pkr, set @ 1930'. PT csg to 500 psi, OK. PT CIBP to 3500 psi, OK. TOO H w/FB pkr. RU, perf lower Fruitland Coal @ 2005, 2007, 2017, 2019, 2020, 2044-2052' w/21 holes total. Acidize w/250 gal 15% Hcl. Frac lower Fruitland Coal w/88,000# 20/40 Arizona sd, 446,000 SCF N2, 345 bbl 30# linear gel. SI for gel break. CO after frac.

1-2-96 TOO H w/pkr. TIH w/gauge ring & RBP to 1995'. Set RBP @ 1990'. TIH w/FB pkr, set @ 1800'. PT RBP to 3500 psi, OK. Dump 1 sx sd on top of RBP. Perf upper Fruitland Coal @ 1902, 1915, 1945, 1948, 1963, 1968'. Frac w/445 bbl 30# linear gel, 715,000 SCF N2, 128,000# 20/40 Arizona sd. SI for gel break. CO after frac.

1-3-96 Blow well & CO. TOO H w/pkr. TIH, blow well & CO.

1-4-96 Blow well & CO. TOO H. TIH w/retrieving tool, latch RBP @ 1990', TOO H. TIH to top of CIBP @ 2063'. Blow well & CO.

1-5-96 Mill on CIBP. Blow well @ TD @ 2170'.

1-6-96 TOO H. TIH, ran after frac log. TOO H. TIH w/62 jts 1 1/2" 3.64# J-55 tbg, landed @ 2000'. ND BOP. NU WH. RD. Rig released.

Well will produce as a down-hole commingled Fruitland Coal/Pictured Cliffs well.

SIGNATURE *Ernie Busch* Regulatory Administrator January 8, 1996

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. # Date JAN 10 1996