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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

Santa Fe, New Mexico 87504-2088

			LUWAB	LE AND	ATION TO TRANSPORT					
Operator Name and Address							OGRID Number			
Burlington Resources Oil & Gas Company							14538			
	Box 4289) New Mexico 8	27499			ı	Recompletion			
. API Number	mington,	New Mexico a		5. Pool Nar	ne	<u></u>		6. Pool Code		
30-045-08397				Basin Fruitland Coal					71629	
7. Property Code			8. Property Name					9. Well Number		
7091				Hare				9		
I. 10	. Surfac	e Location								
Л or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin		East/West line	County	
Α	15	29N	10 W		990	North	990	East	San Juan	
II. 11	. Bottor	n Hole Loc	ation							
Л or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	Feet from the	East/West line	County	
			لــــــــــــــــــــــــــــــــــــــ		15 0 100 B 1 No.		16. C-129 Effective	Data	17. C-129 Expiration date	
	Producing Mo	ethod Code	14. Gas Conne	ection Date	15. C-129 Permit Nu	imbei	16. C-125 Ellective	Date	17. C-129 Expiration date	
	wing	4			1		L		I	
III. Oil and Ga					T 00 D00	21 0/2		22 BODITESTS	*:	
	Name			20. POD	21. O/G	22. POD ULSTR Location and Description				
OGRID 9018	and Add	Iress		2 8	1 8 8 8 2 -	0		and Descript		
	ant Refinir	ng		20						
25244	· <u>s</u>		28	8803	G		Management of the Sameter of the Sample of the Sameter	management grantestrates a constraint of the con		
	illiams Fiel	d Services		۷ ٥				<u></u>		
										
								[[[d]		
							L	17/1		
IV. Produced	Water					R Location and I		and a	MAR 1 1 1997	
2 8 1 8 V. Well Com		Data		·					1 60M. D	
25. Spud Date		26. Ready D	ate 27. TD			1	28. PBTD		29. Perforations Duble 3	
3/28/59 3/7/9				2178	8	2104		1916-2098		
90. Hole Size			31. Casing &	Tubing Size		32. Depth Set	33. Sacks Cement		<u> </u>	
			8 5/8 4 1/2			136 2178 2027		100 sx 75 sx		
			1 1/2							
			1 1/2		·	1 2027				
VI. Well Test	t Data		·							
34. Date New Oil		-	Ι		36. Test Date	37. Test Length	38. Tbg. Pressure		39. Csg. Pressure	
Jaw now on							SI 285		SI 285	
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
· · · · · · · · · · · · · · · · · · ·					<u> </u>	217	<u> </u>		Flowing	
46. I hereby ce have been compute best of my	plied with an	rules and regular d that the inform nd belief.	tions of the Oil ation given abo	Conservation ove is true and	Division complete to	Approved by:		ERVATION DI	VISION	
							Joron W	T INCOME TO THE	~† pn	
Signature						Title: DE	PERT UIL & GA	S INSPECTOR, OF	31. 得 る	
League Stadhild						un 1 1 1007				
Printed Name			_			2 Approval Date:		MAR 1 1	1997	
Peggy Bradfield										
Damilana A.1			. <u> </u>			\dashv				
Regulatory Adr	ministrato	<u> </u>	_			-				
3/10/97		Telephone N	o. (505) 32	6-9700						
7/ 13/ 7 /						a = marriana amana	ton			
	hange of	operator fill	in the OGR	UD number	r and name of th	e previous opera	tor.			
47. If this is a c	change of	operator fill		roperties Inc		e previous opera	tor			