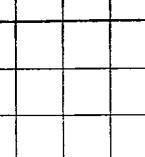


LOG OF OIL OR GAS WELL **OIL WELLS**
ALBUQUERQUE, NEW MEXICO



LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
 Lessor or Tract Neudecker Field Artes P.G. State New Mexico
 Well No. 1 Sec. 14 T. 29N R. 10W Meridian N.M.P.M. County San Juan
 Location 990 ft. xxx of N Line and 1630 ft. xx of E Line of Sec. 14 Elevation 6005'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 17, 1958 Signed Original Signed D. C. Johnson
Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-31, 19 52 Finished drilling 6-28, 19 52

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2402 to 2460 (4) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	36	8 Rd.	Spring	136'	House				Surface
5 1/2"	15.5	8 Rd.	Spring	377'	House				Prod. Csg.
1 1/4"	2.3	8 Rd.	Grade "B"	2473'					Prod. tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	148'	125	circulated		
5 1/2"	398'	300	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set **2301** -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quart	Regular	SNG	1740	6-28-52	4083-4863	4132
		See Well History				

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 3975 feet, and from 3975 feet to 1875 feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~Recompleted 8-5~~, 19 ~~57~~ Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ~~1,600,000~~ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ----- 684 ----- A.O.F.--1663 MCF/D

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1222	1222	Tan to gry cr-grn ss interbedded w/gry sh.
1222	1347	125	Ojo Alamo ss. White cr-grn s.
1347	2040	693	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2040	2412	372	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2412	2468	56	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2468	4035	1567	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
4035	4163	128	Cliff House ss. Gry, fine-grn, dense sil ss.
4163	4672	509	Manatee form. Gry, fine-grn s, carb sh & coal.
4672	4875	203	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.

