

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

June 29, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil and Gas Company

Hare

, Well No. 17-D, in NE  $\frac{1}{4}$   $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

B

Sec. 15

T. 29N

R. 10W

NMPM.

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 5/25/62

Date Drilling Completed 6/10/62

Please indicate location:

Elevation 5748 G.L. Total Depth 6805 PBD 6789

Top Oil/Gas Pay 6598 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6536-50, 6600-32, with 4 shots per ft.

Open Hole \_\_\_\_\_ Depth 6804 Depth 6494  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACF-3027 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4 Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 45,360 gals. water, 45,000# sand, flushed w/ 120 Bbls.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 29 JUL 2 1962, 1962

Aztec Oil and Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON  
(Signature) Joe C. Salmon

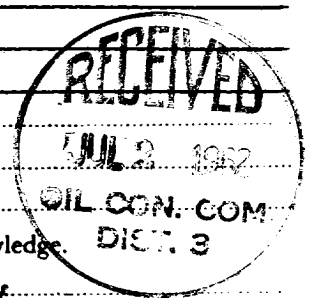
By: Original Signed Emery C. Arnold

Title District Superintendent  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Aztec Oil and Gas Company

Address Drawer # 570, Farmington, New Mexico



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ADVISORY OFFICE	
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