## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD. Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

1	a Fe, NM 8750 D D		rat EOD			M 87504-208		~~		DED REPORT	
1.	KE	QUE		ALLOWA or Name and Ac		AUTHORIZ.	ATION	ΓΟ TRANSPO	ORT OGRID Number	· · · · · · · · · · · · · · · · · · ·	
MERIDIAN OIL, INC.								<del>-</del> i • ,	14538		
PO B	ox 428	9					ŀ	Reason for Filing Code			
Farm	ington	, NM	87499		DHC-10(	CH/01-01-96					
		Number			³ Poo	ol Name		<del>,</del> ,	6 Pool Code		
30-045-8401 <del>00</del>				BAS	BASIN DAKOTA (PRORATED GAS)			71599			
		rty Code	;	_	* Property Name			' Well Number			
	104	462			CO	OPER /			#4		
II. 10 Surfa											
UI or lot no. B	Section 18		Township 029N	Range 011W	Lot.Idn	Feet from the 955	North/South Li	I cot it offi the	East/West Line	County SAN JUAN	
11 Bottom						<u> </u>			<u> </u>		
UI or lot no.	Section	7	Township	Range	Lot.Idn	Feet from the	North/South Li	Feet from the	East/West Line	County	
<sup>12</sup> Lse Code	1	13 Produ	ucing Method Co	de 14 Gas C	Connection Date	"C-129 Permit	Number	<sup>16</sup> C-129 Effective Da	ate 17 C-129 F	Expiration Date	
III. Oil an		ransp		<del></del>		<u></u>	L				
	sporter RID		19 Transpor	rter Name ddress				<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description		
	244		WILLIAMS FIELD SERVICES					G		3-18-T029N-R011W	
· · · · · · · · · · · · · · · · · · ·		8	SALT LAKE CI 84158								
90	18	5	GIANT INDUSTRIES, INC. 5764 U.S. HWY. 64		2352910			0	B-18-T02	9N-R011W	
			FARMINGTON,	NM 8/401							
				<del></del>					<del> </del>		
	<u> </u>				Carried Control						
IV. Produc	ced Wat	er					5				
			<sup>23</sup> POD				<sup>24</sup> POD U	JLSTR Location and	Description	<del></del>	
V. Well C	ompletic	on Da	ata			<u> </u>			<del></del>		
25 Spud Date			26 Ready	y Date	27 ·	TD	2	PBTD	2º Perfo	rations	
25 Spuc		ļ			j	j				i	
-											
-	Hole Size			31 Casing & Tu	bing Size	32	Depth Set		3 Sacks Cem	ient	
-				<sup>31</sup> Casing & Tu	bing Size	32	Depth Set		3 Sacks Cen	nent	
-				31 Casing & Tu	ibing Size	32	Depth Set		" Sacks Cerr	ent	
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40	Hole Size			31 Casing & Tu		23	Depth Set		" Sacks Cen	nent	
VI. Well T	Hole Size										
40	Hole Size		Delivery Date	31 Casing & Tu		77 Test Length		Tbg. Pressure	" Sacks Cem " Csg. Pre		
VI. Well T	Hole Size				Date			Tbg. Pressure		essure	
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