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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 13, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Bruington Gas Unit "B" Well No. 1, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A Sec. 15, T. 29N, R. 12W, NMPM., Basin Dakota Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

790 FEET X 840 FEET  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8"	376	235
4-1/2"	6343	1500
2-3/8"	6143	

County. Date Spudded 1-5-64 Date Drilling Completed 1-15-64  
Elevation 5625 (RDB) Total Depth 6310 PBTD 6274

Top Gas Pay 6126 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6202-6214, 6224, 6232, 6126-6140 4 shots per foot.

Open Hole None Depth Casing Shoe 6310 Depth Tubing 6119

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4250 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 65,300 Gallons water and 60,000 Pounds sand.

Casing Tubing Date first new Press. 1150 350 oil run to tanks

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Completed February 3, 1964, as shut-in Basin Dakota Field Well.  
Copies of Deviation Survey attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved FEB 17 1964, 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation  
(Company or Operator)

By: [Signature]  
(Signature)

Title Administrative Clerk  
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico

