

(SUBMIT IN TRIPLICATE)

Indian Agency Window RockUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. _____

Navajo Tribal Contract No. 14-20-603-1049

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 21, 1959, 19____

Navajo
Well No. 14 is located 990 ft. from N line and 2310 ft. from E line of sec. 17
NE/4 Sec. 17 T29N R18W NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Shiprock Gallup San Juan County New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5296 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill 8 3/4" hole from surface to ten feet. Will set 7" casing at ten feet and cement with ten sacks. Will drill 6 1/4" hole to 110 feet. Propose to set 2" tubing at ten feet and complete if oil shows warrant.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Universal Oil CorporationAddress Box 516
Farmington, New MexicoBy Harrell BuddTitle President

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator UNIVERSAL OIL CORPORATION		Lease <i>Navajo</i>		Well No. <i>14</i>
Unit Letter B	Section 17	Township 29 NORTH	Range 18 WEST	County SAN JUAN
Actual Footage Location of Well: 990 feet from the NORTH line and 2310 feet from the EAST line				
Ground Level Elev. 5196.0	Producing Formation <i>Gallup</i>	Pool <i>Shiprock Gallup</i>	Dedicated Acreage: <i>46</i> Acres	
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO _____. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)				
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communization agreement or otherwise? YES _____ NO _____. If answer is "yes," Type of Consolidation _____				
3. If the answer to question two is "no," list all the owners and their respective interests below:				
Owner		Land Description		

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AUG 25 1959

OIL CON. DIST. 3

SECTION B

CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

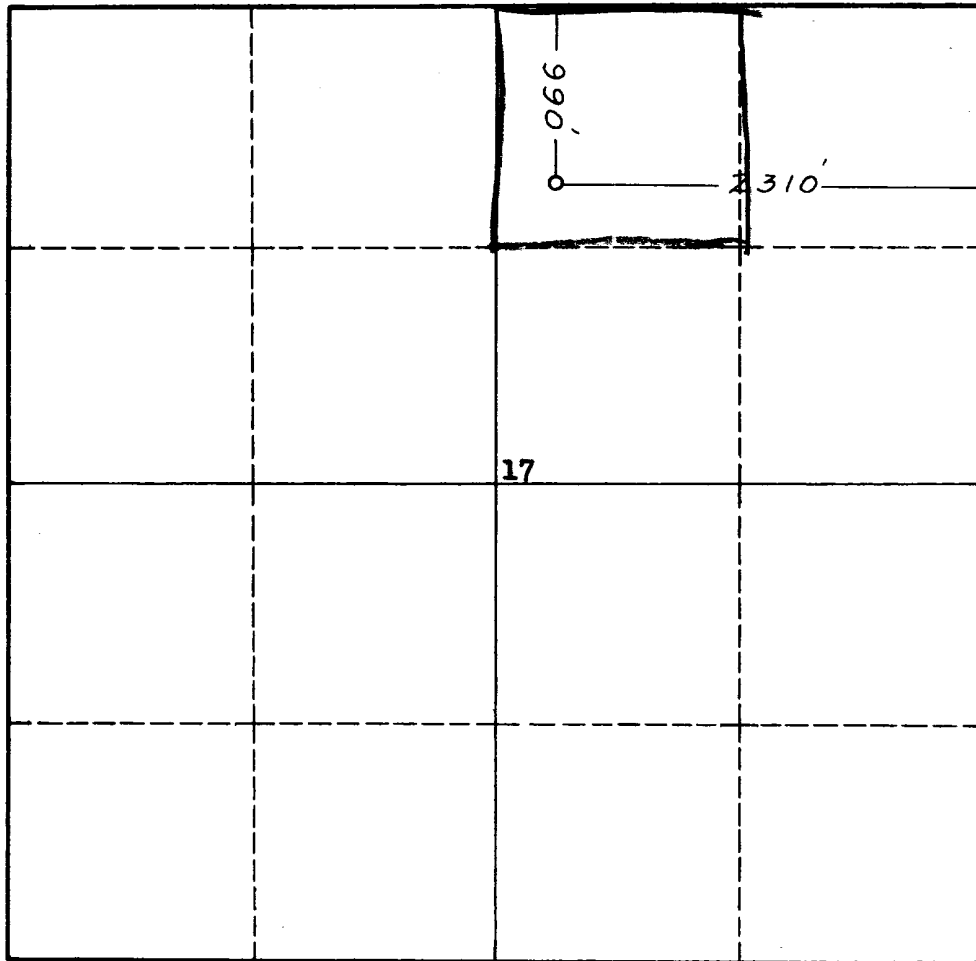
Name
Harrell Budd
Position
President
Company
Universal Oil Corp
Date
8/21/59

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
27 April 1959
Registered Professional Engineer
and/or Land Surveyor

James P. Leese
James P. Leese
Certificate No.

1463



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

[illegible]

U. S. LAND OFFICE **Window Rock**

SERIAL NUMBER

LEASE OR HERMIT PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **UNIVERSAL OIL CORP.** Address **150 Petroleum Center Building
Birmingham, New Mexico**

Lessor or Tract Navajo Field Shiprock-Gallup State New Mexico

Well No. 14 Sec. 17 T 29N R 18W Meridian N.M.P.M. County San Juan

Location 990 ft. N. of N. Line and 2310 ft. E. of E. Line of Sec. 17 Elevation 5196
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date August 25, 1960

Title **President**

The summary on this page is for the condition of the well at above date.

Commenced drilling December 1, 1959 Finished drilling December 1, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 90 to 92 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4 1/2"	90	10	Circulated		

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth set

Adapters—Material None Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from ~~Surface~~ feet to 115 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing August 4th, 1960

The production for the first 24 hours was 3 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 54

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. ----- **A** -----

EMPLOYEES

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SEP 8 1960
XON COM

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

1961-1962

1. The first step in the process of identifying a problem is to define the problem. This involves identifying the symptoms of the problem and determining the scope of the problem. Once the problem has been defined, the next step is to identify the causes of the problem. This involves identifying the factors that are contributing to the problem and determining the underlying causes. Once the causes have been identified, the next step is to develop a plan to address the problem. This involves identifying the actions that need to be taken to address the problem and determining the resources that will be needed to implement the plan. Finally, the last step in the process is to implement the plan and monitor the results. This involves putting the plan into action and tracking the progress of the plan to ensure that the problem is being addressed effectively.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detacked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pigs or bridges were put in the test for water, state kind of material used, position, and results of pumping or balling.

[illegible]