

JOB LOG

WELL NO. #1

LEASE PALMER

TICKET NO. 225796

CUSTOMER OIL CORPORATION DIV. STAFFORD, PAGE NO. 1

JOB TYPE PLUG TO ABANDON

DATE 5-26-88

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							CALL LOC. SAFETY MEETING.
1.	1113	2	7			850	850	EST INJECTION RATE
2	1119	1	15.8			950	950	START MIX AND BULLHEAD UNIT.
3	1133					950	950	LICK UP 80 P.S. 6-06 UP W/75% MIXED. R.O. DOWN PULL TUBING.
								JOB COMPLETE
								THANKS
								YOUR HALLIBURTON CREW
								D. MARKS
								M. FORBES
								R. SNYDER.

CUSTOMER

CUSTOMER



FORM 1908 R-4

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73536**WORK ORDER CONTRACT
AND PRE-TREATMENT DATA**ATTACH TO
INVOICE & TICKET NO. 225797DISTRICT CORTEZ, CO.DATE 5-27-88

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: OIL CONSERVATION DIVISION - STATE OF N.M.
(CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICINGWELL NO. 11 LEASE DAWNER SEC. 117 TWP. 24N RANGE 13WFIELD FARMINGTON COUNTY SAN JUAN STATE N.M. OWNED BY STATE**THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT**

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

PACKER: TYPE _____ SET AT _____

TOTAL DEPTH 723 MUD WEIGHT _____BORE HOLE 3 3/8INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCFPRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>U</u>	<u>10.5</u>	<u>4 1/2</u>	<u>61</u>	<u>115</u>	<u>1000</u>
LINER						
TUBING	<u>U</u>	<u>4.7</u>	<u>2 3/8</u>			<u>1000</u>
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☒ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____SQUEEZE CEMENT PLUG THRU 500'S @ 240'

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____

CUSTOMER

DATE 5-27-88TIME 10:25 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

Page 2 OF 2FOR INVOICE AND
TICKET NO. 225797

DATE 5-27-1988	CUSTOMER ORDER NO.	WELL NO. AND FARM #1 PALMER	COUNTY SAN JUAN	STATE N.MEX.
CHARGE TO STATE OF N.MEXICO		OWNER SAME	CONTRACTOR SIROCCO	No. B 612201
MAILING ADDRESS 1000 RIO BRAZOS RD.		DELIVERED FROM FARMINGTON	LOCATION CODE 20330	PREPARED BY LAMB
CITY & STATE AZTEC, N.M.		DELIVERED TO LOCATION	TRUCK NO. 1117	RECEIVED BY D. MARKS

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
504-043	516.00263			Standard EMK Cement	133 200	Sk.			7.25	964.25 1450.00
THIS IS NOT AN INVOICE										
			Returned Mileage Charge	7238 TOTAL WEIGHT	LOADED MILES		TON MILES		.95	45.00
520-069			SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET			
500-207			SERVICE CHARGE				CU. FEET 200		.95	190.00
500-322		MINIMUM DEL. CHARGE		18,800 TOTAL WEIGHT		LOADED MILES		TON MILES		.75 45.00
500-314										
No. B 612201		CARRY FORWARD TO INVOICE					SUB-TOTAL		1244.25	

JOB SUMMARY

FORM 2025

PALMERHALLIBURTON
LOCATIONCORTIZ, COBILLED ON
TICKET NO.225797FIELD FARMINGTONSEC. A17TWP. 24NRNG. 13W

COUNTY

SAN JUAN

STATE

N.M.

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH 723

WELL DATA

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>10.5</u>	<u>4 1/2</u>	<u>6.1</u>	<u>615</u>	<u>1000</u>
LINER						
TUBING	<u>U</u>	<u>4.7</u>	<u>2 3/8</u>	<u>R.B.</u>		<u>1000</u>
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-27-88</u>	DATE <u>5-27-88</u>	DATE <u>5-27-88</u>	DATE <u>5-27-88</u>
TIME <u>0400</u>	TIME <u>0730</u>	TIME <u>0851</u>	TIME <u>0930</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. MARKS 63005</u>	<u>35.08</u> <u>PU.</u>	<u>30420</u>
<u>N. PETER 80366</u>	<u>51018</u> <u>5363</u>	<u>20420</u>
<u>S. EUBANKS 69746</u>	<u>1117</u> <u>30</u>	<u>20420</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT

SLS

DESCRIPTION OF JOB

PTAJOB DONE THRU: TUBING ☐CASING ☒ANNULUS ☐TBG./ANN. ☐CUSTOMER
REPRESENTATIVEX CHARLES GROLSONHALLIBURTON
OPERATORD. MARKSCOPIES
REQUESTED1

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
		<u>STAN</u>		<u>IDEAL</u>	<u>B</u>	<u>NEAT</u>	<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
BREAKDOWN _____ MAXIMUM _____ LOAD & SKON: BBL.-GAL. _____ PAD: BBL.-GAL. _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 44
SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 28
HYDRAULIC HORSEPOWER
ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL.-GAL. _____
AVERAGE RATES IN BPM
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE
FEET _____ REASON _____

REMARKS

CUSTOMER



NO. **225796-X**

PAGE 1 OF 2 PAGES

WELL NO. - FARM OR LEASE NAME		COUNTY	STATE	CITY/OFFSHORE LOCATION	DATE
#1 PALMER		SAN JUAN	N.M.		5-26-88
CHARGE TO		OWNER	TICKET TYPE (CHECK ONE)		NITROGEN JOB
OIL CONSERVATION DIVISION- STATE OF N.M.		STATE OF N.M.	SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR	LOCATION		CODE
1000 P.O. BRAZOS ROAD		SIRUCCO	1 CORTIZ		30030
CITY, STATE, ZIP		SHIPPED VIA	FREIGHT CHARGES	LOCATION	CODE
AZTEC, N.M.		44000	<input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	2 Farmington	50330
DUNCAN USE ONLY		DELIVERED TO		LOCATION	CODE
		LOC.		3	
		ORDER NO.		REFERRAL LOCATION	
WELL TYPE		WELL CATEGORY		WELL PERMIT NO.	
OIL GAS		OIL ABANDONED			
TYPE AND PURPOSE OF JOB		B-			
115 PLUS TO ABANDON		612197			

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATE PRECEDING SENTENCE. Halliburton's liability and customer's obligation to pay for the products, supplies and materials (not product liability, breach of warranty or otherwise) arising out of the sale, use of and installation, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

[illegible]

B- 612197

803	75
-----	----

X John L. Brown 11/10/23
CUSTOMER OR HIS AGENT (SIGNATURE)

TOTAL		
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HALLIBURTON OPERATOR

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.



NO.

225797-0

FORM 1906 R9

PAGE 1 OF 2 PAGES

FORM 1500-78		DATE	
WELL NO. -- FARM OR LEASE NAME		COUNTY	STATE
#1 PALMER		SAN JUAN	N.M.
CITY/OFFSHORE LOCATION		DATE	
		5-27-88	
CHARGE TO	OWNER	TICKET TYPE (CHECK ONE)	
OIL CONSERVATION DIV-STATE OF N.M.	STATE	SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	
ADDRESS	CONTRACTOR	NITROGEN JOB	
1000 RIO BRAZOS RD.	SCAFFOLD	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
CITY, STATE, ZIP	LOCATION	CODE	
AZTEC, N.M.	1 CORTEZ	30470	
	LOCATION	CODE	
	2 Farm	20730	
	LOCATION	CODE	
	3		
	ORDER NO.	REFERRAL LOCATION	
	WELL TYPE	WELL CATEGORY	WELL PERMIT NO.
	UG GAS	CG ABANDONED	
	TYPE AND PURPOSE OF JOB		
	UG PLUG TO ABANDON		B- 610701

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful annual rate applicable, but not to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halibutson warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATE PRECEDING SENTENCE. Halibutson's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials or to the return of the same to Halibutson at Halibutson's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halibutson be liable for consequential damages.

[illegible]

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B-

~~305397~~ 612201

1244 25

WAS JOB SATISFACTORILY COMPLETED?

WAS OPERATION OF EQUIPMENT SATISFACTORY?

WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

☒ CUSTOMER OR HIS AGENT (PLEASE PRINT)

X Mark H. Tolson
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS
ACT OF 1938, AS AMENDED HAS BEEN COMPLIED
WITH IN THE PRODUCTION OF GOODS AND OR
WITH RESPECT TO SERVICES FURNISHED UNDER
THIS CONTRACT.

TAX REFERENCES

SUB TOTAL

TOTAL	175	70
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TAX

TAX

TAX

TOTAL

HALLIBURTON OPERATOR

CUSTOMER



FORM 1908 R-4

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73536WORK ORDER CONTRACT
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO. 225746DISTRICT CLEVELAND CO.DATE 5-26-88

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: OIL CONSERVATION DIVISION STATE OF N.M.

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CUSTOMER)

WELL NO. A1 LEASE POWELL SEC. _____ TWP. _____ RANGE _____FIELD PREMIER COUNTY SPARKMAN STATE N.M. OWNED BY INDIVIDUAL

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____			NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS _____ FROM _____ TO _____		CASING	12	10.5	4 1/2	66	523	1100
PACKER: TYPE _____ SET AT _____		LINER						
TOTAL DEPTH <u>776'</u> MUD WEIGHT _____		TUBING	14	4.7	3 1/2	FE	212	1000
BORE HOLE <u>3 3/8</u>		OPEN HOLE						SHOTS/FT.
INITIAL PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF		PERFORATIONS						
PRESENT PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF		PERFORATIONS						
		PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____Run to Annulus

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.SIGNED Charles E. Baker

CUSTOMER

DATE 5-26-88TIME 4:45 P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

HALLIBURTON SERVICES JOB SUMMARY

PALMER #1
DIVISION
HALLIBURTON LOCATION

CORTES, CA.

BILLED ON
TICKET NO. 205796

FORM 2025

WELL DATA

FIELD Farmington SEC H17 TWP 7N RNG 13W COUNTY SAN JUAN STATE N.M.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 724

JOB DATA

CALLED OUT DATE <u>5-26-88</u> TIME <u>0810</u>	ON LOCATION DATE <u>5-26-88</u> TIME <u>1030</u>	JOB STARTED DATE <u>5-26-88</u> TIME <u>1113</u>	JOB COMPLETED DATE <u>5-26-88</u> TIME <u>1138</u>
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PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. DIARRIS 63005</u>	<u>35128</u>	<u>20420</u>
<u>A. PORTER 82366</u>	<u>51018</u>	<u>20420</u>
<u>R. SNYDER 88177</u>	<u>1117</u>	<u>20330</u>

DEPARTMENT 505

DESCRIPTION OF JOB PLUG TO ABANDON

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TSG./ANN. ☐

CUSTOMER REPRESENTATIVE X CHARLES GIBSON

HALLIBURTON OPERATOR D. DIARRIS COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>75</u>	<u>ST-14</u>		<u>IDEAL</u>	<u>B</u>	<u>NEAT</u>	<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESURSH: BBL-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL. 15.8

HYDRAULIC HORSEPOWER

TOTAL VOLUME: BBL-GAL. _____

REMARKS

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE

FEET _____ REASON _____

CUSTOMER

CUSTOMER STATE OF N.M.
LEASE PLM5R
WELL NO. #1
JOB TYPE PLUG
DATE 5-26-88