

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TWO
(Other instructions
verse side)

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A RE

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1-89-110-83

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rattlesnake

9. WELL NO.

156

10. FIELD AND POOL, OR WILDCAT

Rattlesnake-Dakota

11. SEC. T. R. M., OR BLM. AND
SURVEY OR AREA

Sec. 13, T29N, R19W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL

☐

GAS
WELL

☐

OTHER

Dry Hole

JAN 13 1964

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3312, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

330' FNL, 990' FEL - NE/4

State requirements.*

ENGINEER

STAFF AGENT

STENOGRAPHER

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5359' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

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ALTERING CASING

ABANDONMENT*

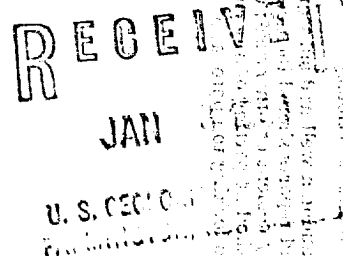
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was drilled to a T.D. of 990'. Top of the Dakota sand was encountered at 802 feet. Gamma Ray-Induction log run from T.D. to surface. No shows of oil or gas were encountered on bailer testing the well. Commercial production was not encountered; therefore we propose to temporarily abandon the well as follows:

Fill hole with mud and weld a cap on top of the surface pipe.

The well may be used in the future for water injection after development of the reservoir is completed. If not used for water injection, cement plugs will be set in accordance with state regulations.



18. I hereby certify that the foregoing is true and correct

SIGNED Orig. signed by: Fred Van Matre TITLE District Engineer

DATE 1/7/64

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

P. J. McEl...

*See Instructions on Reverse Side

USGS(4) MOCC(2) GHO CEF HHL