SIZE OF HOLE

12 1/4"

6 3/4"

 $\overline{24}$ .

### SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

QUANTITY OF CEMENT

70

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** 1-09-1113-36 6. IF INDIAN, ALLOTTEE OR TRIBE NAME B APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Nava jo 1a. TYPE OF WORK 7. UNFT AGREEMENT NAME DRILL DEEPEN PLUG BACK b. TYPE OF WELL OIL X SINGLE ZONE MULTIPLE ZONE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR RETE lattlessels Continental Oil O 9. WELL NO. 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. C. Bex 3312 - Burange, Colorado 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) ittloomsko-Dakote 1000 330° FML 990° FML - ME/4 SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Sec. 13, 1296, 2199 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 18. STATE F and Juan ion Mexic NO OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE DISTANCE FROM FRONT SEARCH
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any) 1650 18. DISTANCE FROM PROPOSED LOCATION 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320 1000 Table Dools 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 5359° GB 12-23-63  $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM

b propose to drill this well with cable tools to a de the Dakota formation. Approximately 30' of 8 5/8" surface case nted to surface. If commercial production is encountered, ection cosing will be you and compated and the well

SETTING DEPTH

39\*

WEIGHT PER FOOT



SIZE OF CASING

8 3/1

5 1/F

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths, . Give blowout preventer program, if any.

SIGNED	TITLE District Manager	DATE 12-11-61
(This space for Federal or State office use)		3 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
APPROVED BY	APPROVAL DATE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

OPERATOR											
				SECTIO	A AC			<del></del>			
Operator				Lease					Well	No.	
	timental Oil			<u></u>		tle	make				156
Unit Letter	Section	Township		Ran			County				
Actual Footage Lo	13	<u> </u>	290		19	M _	<u> </u>	San Jua	<b>n</b>		
330	feet from the	Manak	11					i.			
Ground Level Elev		Morth	line and	Pool	990	fee	t from the	Rest			
53591	. I loudeing I c	Pakota					<b>5</b> -1		Dedicated .		_
		- CENTRE	<del></del>	, KE	FFFEEE	ZXE	Dakota			40	Acres
1. Is the Operator	the only owner in	the dedicate	ed acteage ou	tlined on	the plat i	helowi	VEC X	NO	(!!0		
who has the rig	ght to drill into and	to produce	from any boo	l and to a	hhrohriate	e the t	roduction	aither los hin	( Owner	means !!	be person
another. (0)-	3-29 (e) NMSA 193	5 Comp.)									
2. If the answer to	o question one is "	no," have t	the interests	of all the	owners be	een co	nsolidated	by communic	ization acce		h
wise: IE3	NO · II	answer is	`yes,' Type	of Consol	idation _			- C - C - C - C - C - C - C - C - C - C	SECTION WRIGHT	ement or	otner-
3. If the answer to	o question two is "	no," list al	ll the owners	and their	respectiv	e inte	rests below	ZOFT F			
Owner				T	Land De			RLU	1 1 1 A	<del></del>	
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	7.3	9 N.,	R. 19 W.								
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#### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.