NO. OF COPIES SECTIVED		3	
DISTRIBUTION			
SANTA FE		/	
FILE		,	7
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS		
OPERATOR		7	
PRORATION OFFICE			
Operator  \$\int \cdot \c		<del></del>	

DISTRIBUTION SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE OIL /	-		•	
TRANSPORTER GAS	-	•		
OPERATOR 7				
PRORATION OFFICE  Operator	<u> </u>			
frost GAS.	ZNC			
Address	,		•	
Reason(s) for filing (Check proper bos	y U. 1/age 1500 2	Other (Please explain)	lonland 57/2	
New We!I	Change in Transporter of:	Lease man	4	
Recompletion	Oil Dry Ga	a Care	Rettle some	
Change in Ownership	Casinghead Gas Conder	neate	Tures 200	
If change of ownership give name	R. A. Conne To.	Fronthad Noval	ند او در س	
and address of previous owner		Trained to the state of the sta	· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND	LEASE.   Well No.: Pool Name, Including Fi	ormation Kind of Lease	Lease No.	
11.	155 Rattelspake	DAKOER State, Federal		
Location		L'AADLIL	THE TOTAL TAR SI	
Unit Letter 5; 3	30 Feet From The N Lin	e and <u>23/5</u> Feet From Ti	he X E	
the strange of 5 m	waship 29 A Range /	9 LU , NMPM, SAK	Total County	
Line of Section / To	waship 2 G A Range /	, remirm,	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oi	1"1	Address (Give address to which epprove		
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approve		
•		nuklo.		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	1	
give location of tanks.	12 2 29N 19W			
If this production is commingled wincompletion DATA	th that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compi. Reday to Prod.		P.B. 1.0.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	<u> </u>			
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of lead oil as	nd must be equal to or exceed top allow-	
OH, WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, see lift.	, etc.)	
Data Pilist New Cir Aut. 10 16ths				
Length of Test	Tubing Pressure	Casing Pressure	Choke Stad	
		Water - Bbis.	Gae · MCF and	
Actual Prod. During Cost	Ott-Bbie.		OIL CON COM	
			OIL DIST. 3	
GAS WELL				
Actual Prod. Test-MCF/D	Longth of Test	Shie. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut-is)	Choke Size	
		算.算. 作品		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	TION COMMISSION	
APPROVED APR 1 D 1978			978	
hereby certify that the rules and regulations of the Oil Conservation it.  Original Signed by A. R. Kendri		by A. R. Kendrick		
above is true and complete to the	best of my knowledge and belief.	BY		
		TITLE SUPERVISOR DIST. #3		
	$\mathcal{H}_{\mathcal{F}}$	This form is to be filled in co	ompliance with RULE 1104.	
Mary Sala	124 V	If this is a request for allowable for a newly drilled or despended well, this form must be acceptanted by a tabulation of the deviation		
7 (2 = 54) 1 (3)	2000 mg	i feets texes on the men my emeans	METICA MINI MOFF 1111	
•	tie)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
6. Com 6. 5 m	18	Fill out only Sections I. II.	III, and VI for changes of owner, or other such change of condition.	
(D)	ate)	Separate Forms C-104 must	be filed for each pool in multiply	
•	•	I completed wells.		