

OIL CONSERVATION DIVISION

P. O. BOX 2684

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-73REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Beta Development Co.

238 Petroleum Plaza, Farmington, NM 87401

Change in ownership (Check proper box)

☐ New Well
☐ Completion
☐ Change in Ownership

Change in Transporter of:

☐ Oil
☐ Gas
☐ Condensate
☒ Other

Other (Please explain)

Name of ownership give name
and address of previous owner

SECTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Fogelson 11	2	Basin Dakota	State, Federal or Fee Federal	1300-02
Location				
Unit Letter	P	890 Feet From The South Line and 890 Feet From The East		
Line of Section	11	Township 29N	Range 11W	San Juan County

TRANSPORTATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation Permian (Eff. 9 / 1 / 87)	P. O. Box 1183 Houston, TX 77001
Name of Authorized Transporter of Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 990 Farmington, NM 87401
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	P 11 29N 11W
Is gas actually connected?	When

This production is commingled with that from any other lease or pool, give commingling order numbers

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Started	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Measurements (DP, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, etc.)	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	APR 05 1984
Time Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Test Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (Flow, pump, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

STATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Richard
(Signature)
Production Clerk
(Title)
March 23, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED *Frank* APR 05 1984, 19
BY
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.